

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South Hobbs Blvd.
Santa Fe, NM 87505

OCT 20 2014

WELL API NO. 30-025-10668
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
8. Well Number 045
9. OGRID Number 012444
10. Pool name or Wildcat LANGLIE MATTIX (37240)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 1) FOR PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other TA'd Injection	
2. Name of Operator PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING	
3. Address of Operator P.O. BOX 928, ANDREWS, TEXAS 79714-0928	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>8</u> Township <u>23S</u> Range <u>37E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

E-PERMITTING

P&A NR P&A P&A R PM
INT TO P&A PM COMP PM
CSNG PM CHG Loc PM
TA PM RBDMS CHART PM

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment
2. Tag CIBP at 3494'
3. Circulate hole with mud laden fluid.
4. Spot 25 sxs cement @ 3494' on top of CIBP.
5. Spot Cement from 2610' to 1215'. WOC and Tag.
6. Perf @ 1170' and Squeeze with 25 sxs. WOC and Tag.
7. Perf @ 415'. Circulate cement to surface.
8. Cut off well head and weld on dry hole marker.

** THIS WELL IN R5003 AREA. CEMENT REQUIRED ACROSS ENTIRE SALT SECTION

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Dale Kelton TITLE PRESIDENT DATE OCT. 13, 2014

Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364

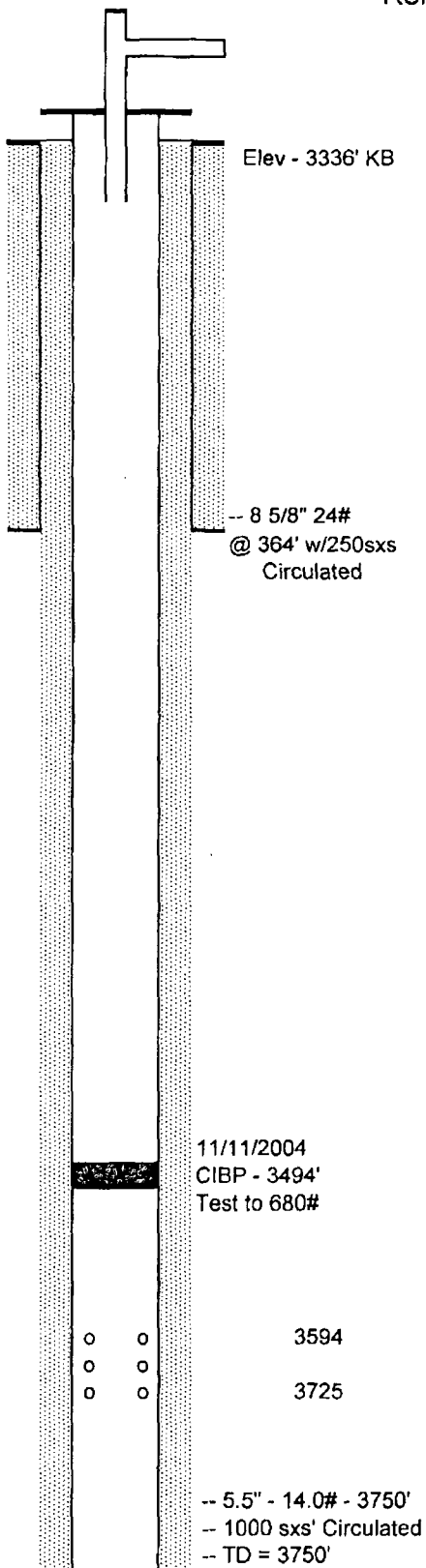
For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 10/20/2014

Conditions of Approval (if any):

OCT 20 2014

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 45
 LEGAL LOCATION: 8-23S-37E LEA, NM

WELL HEAD TYPE: _____
 WELL HEAD SIZE: _____
 CASING SIZE: _____

-- 8 5/8" 24#
 @ 364' w/250sxs
 Circulated

11/11/2004
 CIBP - 3494'
 Test to 680#

o o 3594
 o o
 o o 3725

-- 5.5" - 14.0# - 3750'
 -- 1000 sxs' Circulated
 -- TD = 3750'

Drilled August 1957

COMMENTS

TEMPORARILY ABANDONED INJECTOR 04/23/1997
 LAST MIT TEST 11-11-2004 680# > 680#

Last prod. 9 BOPD 1970 Converted to Injection 09/1970