

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

HOBBS OCD  
OCT 16 2014  
RECEIVED

1. WELL API NO. 30-025-41835  
2. Type of Lease  STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Kingfisher State Com

6. Well Number:  
1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
COG Operating LLC

9. OGRID  
229137

10. Address of Operator  
2208 W. Main Street  
Artesia, NM 88210

11. Pool name or Wildcat  
Airstrip; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	90	N/S Line	Feet from the	E/W Line	County
Surface:	P	23	18S	34E		290	South	740	East	Lea
BH:	A	23	18S	34E		340	North	404	East	Lea

13. Date Spudded 7/20/14  
14. Date T.D. Reached 8/12/14  
15. Date Rig Released 8/14/14  
16. Date Completed (Ready to Produce) 9/11/14  
17. Elevations (DF and RKB, RT, GR, etc.) 3983' GR

18. Total Measured Depth of Well 14575'  
19. Plug Back Measured Depth 14530'  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10343-14505' Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1849'	17 1/2"	1350 sx	0
9 5/8"	36#	3506'	12 1/4"	1050 sx	0
5 1/2"	17#	14559'	7 7/8"	2450 sx	0

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9755'	

26. Perforation record (interval, size, and number)  
10343-14505' (396)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
10343-14505'      Acdz w/69364 gal 7 1/2%; Frac w/3299725# sand & 2848640 gal fluid

**28. PRODUCTION**

Date First Production 9/14/14      Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping      Well Status (Prod. or Shut-in) Producing

Date of Test 10/8/14      Hours Tested 24      Choke Size      Prod'n For Test Period      Oil - Bbl 527      Gas - MCF 196      Water - Bbl. 705      Gas - Oil Ratio

Flow Tubing Press. 160#      Casing Pressure 65#      Calculated 24-Hour Rate      Oil - Bbl. 527      Gas - MCF 196      Water - Bbl. 705      Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Tyler Deans

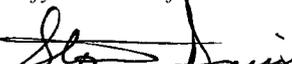
31. List Attachments  
Deviation Report, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude      Longitude      NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature       Printed Name: Stormi Davis      Title Regulatory Analyst      Date: 10/14/14

E-mail Address: sdavis@concho.com

 OCT 20 2014

