

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505 **HOBBS OCD**

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OCT 17 2014

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		WELL API NO. 30-025-23035	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐	
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2060</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County		8. Well No. <u>232</u>	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3639' KB		9. OGRID No. <u>157984</u>	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat <u>Hobbs (G/SA)</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	OTHER: ☐
OTHER: _____		OTHER: _____	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- RU wire line & perforate tubing @3965'. RD wire line.
- ND wellhead/NU BOP.
- POOH & lay down ESP equipment.
- RIH w/bit. Tag @4443'. POOH w/bit.
- RU Archer wire line & perforate casing at 4240-43', 4214-21', 4208-10', 4167-70', 4159-61', 4050-62' @4 JSPF. RD wire line.
- RIH w/treating packer set @3936'. RU Warrior Energy and pump 3000 gal of 15% PAD acid in 8 stages. Flush csg. RD Warrior. RU pump truck and pump scale squeeze with 100 gal of 6490 chemical mixed with 100 bbl of fresh water. Flush w/200 bbl fresh water. RD pump truck. POOH w/treating packer.
- RIH w/ESP equipment set on 127 jts of 2-7/8" tubing. Intake set @3971'.
- ND BOP/NU wellhead.
- RDPU & RU. Clean location and return well to production.

RUPU 07/31/2014 RDPU 08/07/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

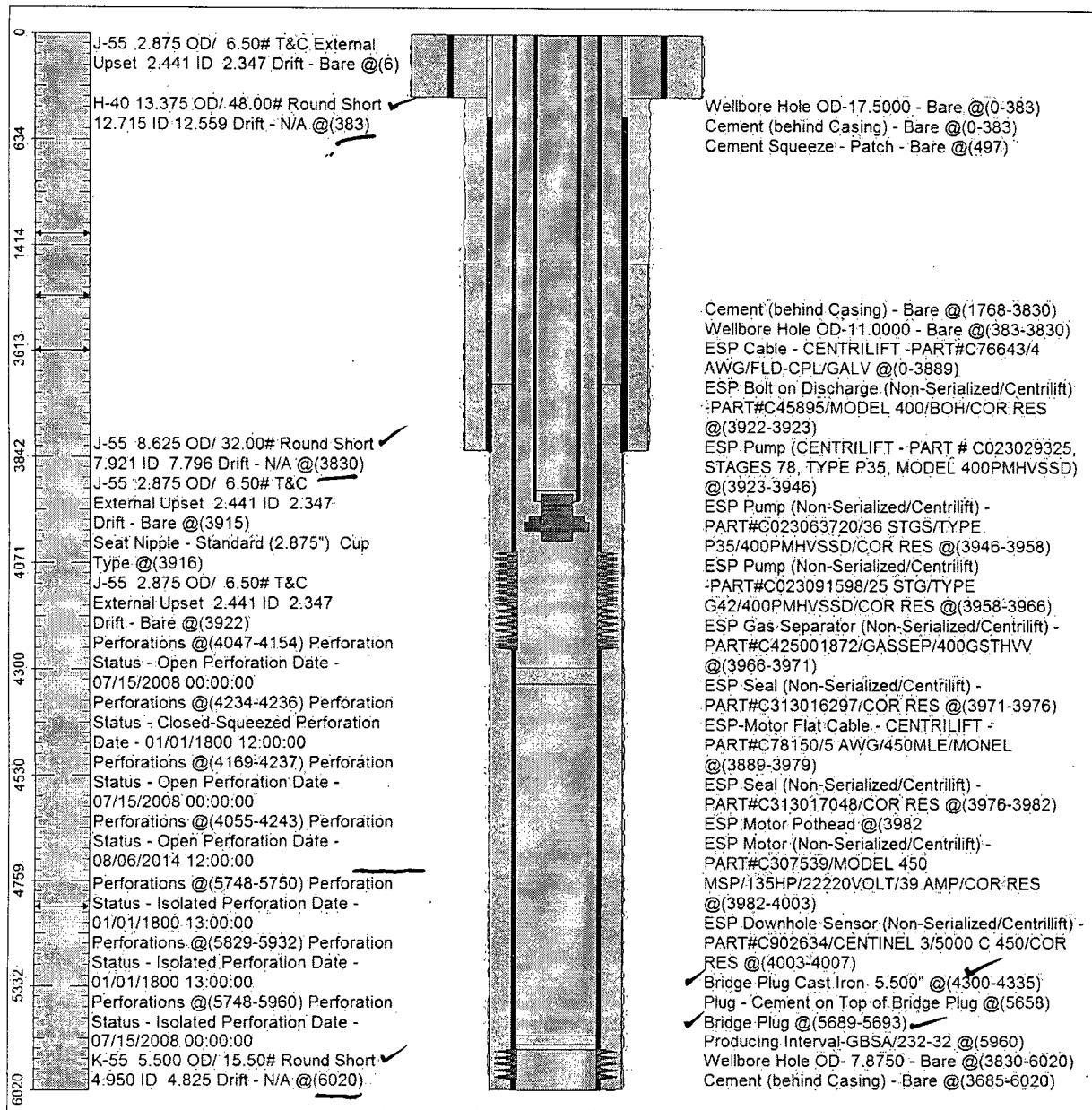
SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 10/16/2014
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mark Whitaker TITLE Compliance Officer DATE 10/20/2014
CONDITIONS OF APPROVAL IF ANY:

OCT 20 2014

October 16, 2014

Work Plan Report for Well:NHSAU 232-32



Survey Viewer