

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41483
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name W.T. MCCOMACK
4. Well Location Unit Letter: J 1335 feet from South line and 2310 feet from the EAST line Section 32 Township 21S Range 37E NMMP County LEA		8. Well Number 28
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3470'		9. OGRID Number 4323
		10. Pool name or Wildcat PENROSE SKELLY, GRAYBURG

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/06/2014: MIRU. TIH W/GR/CCL/CNL. LOWER TOOLS TO PBTD @ 4076. RAN GR/CCL/CNL FROM PBTD TO SURF W/O PSI. 05/22/2014: TIH W/130 JTS 2 7/8" TBG. 05/24/2014: MIRU COMPLETION RIG. TIH W/2 7/8: TBG. EOT @ 3988. PMP 2% KCL WTR & 10% ACETIC ACID. PMP 750 GALS 10% ACETIC ACID DN TBG TO SPOT ACID 3238-3988. FILL FRAC TANKS W/FW. 05/27/2014: TIH W/CCL/GR. PERF GRAYBURG FORMATION 3948-3967, 38 HOLES. PMP 2% KCL WTR DN CSG. PMP 10 BBLs 2% KCL WTR. PERF 3719-3720, 3724-3726, 3743-3748, 3758-3759, 3768-3771, 3779-3782, 3794-3795, 3798-3799, 3801-3805, 3814-3816, 3826-3832, 3840-3844, 3848-3850, 3854-3857, 3866-3868, 3870-3878, 3887-3897, 3904-3906, 3909-3918, 3930-3943, 164 HOLES, (TOTAL 202 HOLES.) 05/29/2014: TIH W/2 7/8" TBG TO 3515. TAG FILL @ 3986. WASH OUT SAND TO 4076. 05/31/2014: TIH W/PKR SET @ 3515. SWAB. RECVD 46 BBLs OIL CUT FLUID. REL PKR. 06/02/2014: TIH W/NEW 2 7/8" TBG, GAS SEPARATOR, PUP JT, SN, TAC. EOT @ 3719. SN @ 3677. TAC @ 3611. 06/03/2014: RELEASE RIG. 07/28/2014: TUBING REPAIR. 2 7/8" TBG SET @ 4037'. (SEE ATTACHED TUBING SUMMARY) 08/02/2014: ON 24 HR OPT. PUMPING 20 OIL, 289 GAS, & 322 WATER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 09/25/2014

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

10/17/14

Conditions of Approval (if any):

OCT 17 2014

Well Name: McComack #28, W T

RECEIVED

Brammer Engineering, Inc.

API/UWI 30-025-41483	Surface Legal Location 1330' FSL, 2310' FEL, Sec 32-T21S, R37...	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,470.00	Casing Flange Elevation (ft)	KB elev to Ground elev. (ft) 11.50	KB elev to Csg Flange elev. (ft)	Original Spud Date 4/18/2014 06:00	Drilling Rig Release Date 4/23/2014 18:00

Daily Operations for 4/28/2014 to 4/29/2014

Well Status - 13- Completion

Report Number 11	Days From Spud 11	Daily Field Est Total 10,290	Cum Field Est To Date 573,340
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Current Operations

Pressure Test Casing & Run CBL

Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,123.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. MI RWI Construction backhoe & roustabout crew. Dressed off location. Emptied cellar. Cleaned 8-5/8" casing below wellhead to top of conductor. Wrapped 8-5/8" csg w/ protective tape. Piped csg valves to surface. Filled cellar w/ pea gravel. MO RWI. MIRU Archer ELU & Key pump trk. Loaded 5-1/2" csg w/ 2% KCl wtr. Pressure tested 5-1/2" csg to 4000 PSI - OK. Released press. ND blind flg. RIH w/ 4.675" OD GR/JB to PBTD @ 4076' (GR). POOH. LD GR/JB, JB clean. RIH w/ GR/CCL/RCBL logging tools to PBTD. Ran 300' repeat section on bottom w/ 0 PSI imposed surface pressure. Lowered logging tools back to PBTD. Pressured up 5-1/2" csg to 1000 PSI. Ran main log pass from PBTD to surface. Released press. POOH w/ logging tools. NU blind flg. RDMO Archer & Key. REPORT SUSPENDED PENDING FURTHER ACTIVITY.

Cost Details

Operations Code Completion	Report Field Est 10,290	Cum Field Est 132,881
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

Daily Operations for 5/5/2014 to 5/6/2014

Well Status - 13- Completion

Report Number 12	Days From Spud 18	Daily Field Est Total	Cum Field Est To Date 573,340
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Current Operations

Set 640 Pumping Unit

Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,123.0ftKB
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Time Log

Dur (hr)	Report
12.00	MI Lufkin Industries crew & eqpt. MI & set new Lufkin C640D-365-168 pumping unit w/ SN: L172258H-3135919. MO Lufkin crew. Plan to run gamma ray/compensated neutron log tomorrow, 5/6/14. SDFN.

Cost Details

Operations Code Completion	Report Field Est	Cum Field Est 132,881
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

Daily Operations for 5/6/2014 to 5/7/2014

Well Status - 13- Completion

Report Number 13	Days From Spud 19	Daily Field Est Total 6,456	Cum Field Est To Date 579,796
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Current Operations

Run Compensated Neutron Log

Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,123.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. MIRU Archer ELU & mast unit. ND blind flg. RIH w/ GR/CCL/CNL logging tools. Ran tie-in strip and correlated to RCBL dated 4/28/14 to get on depth. Lowered tools to PBTD @ 4076' (GR). Ran GR/CCL/CNL log from PBTD to surface w/ 0 PSI imposed surface pressure. POOH, LD tools. NU blind flg. RDMO ELU. REPORT SUSPENDED PENDING FURTHER ACTIVITY.

Cost Details

Operations Code Completion	Report Field Est 6,456	Cum Field Est 139,337
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

Daily Operations for 5/21/2014 to 5/22/2014

Well Status - 13- Completion

Report Number 14	Days From Spud 34	Daily Field Est Total 13,620	Cum Field Est To Date 593,416
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Current Operations

MI Frac Tanks

Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,123.0ftKB
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History of Well

Well Name: McComack #28, W T
Brammer Engineering, Inc.

API/UWI 30-025-41483	Surface Legal Location 1330' FSL, 2310' FEL, Sec.32-T21S, R37...	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,470.00	Casing Flange Elevation (ft)	KB elev to Ground elev. (ft) 11.50	KB elev to Csg Flange elev. (ft)	Original Spud Date 4/18/2014 06:00	Drilling Rig Release Date 4/23/2014 18:00

Time Log

Dur (hr)	Report
12.00	SICP=0#. MI & spotted (6),500 bbl frac tanks and manifold same. MI & spotted gas buster tank. MI 2 sets of pipe racks. Prep for frac scheduled for Thursday, May 29th. Left well St. SDFN.

Cost Details

Operations Code Completion	Report Field Est 13,620	Cum Field Est 152,957
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

Daily Operations for 5/22/2014 to 5/23/2014
Well Status - 13- Completion

Report Number 15	Days From Spud 35	Daily Field Est Total 28,974	Cum Field Est To Date 622,390
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Current Operations
MI 2-7/8" Tbg & Flowback Iron

Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,123.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. MIRU Pro Well Testers flowback manifold and iron to flowback tank. MI 130 jts new 2-7/8", 6.5#, J-55, 8rd EUE tbg to pipe racks. Waiting on completion rig. SDFN.

Cost Details

Operations Code Completion	Report Field Est 28,974	Cum Field Est 181,931
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

Daily Operations for 5/23/2014 to 5/24/2014
Well Status - 13- Completion

Report Number 16	Days From Spud 36	Daily Field Est Total	Cum Field Est To Date 622,390
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Current Operations
Waiting on Completion Rig

Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,123.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. No activity.

Cost Details

Operations Code Completion	Report Field Est	Cum Field Est 181,931
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

Daily Operations for 5/24/2014 to 5/25/2014
Well Status - 13- Completion

Report Number 17	Days From Spud 37	Daily Field Est Total 31,548	Cum Field Est To Date 653,938
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Current Operations
Spot 10% Acetic Acid

Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,123.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. MIRU Mico completion rig. ND blind flg. NU & test BOP's. RIH w/ 127 jts 2-7/8", 6.5#, J-55, 8rd EUE tbg w/ collar on btm. EOT @ 3988' (TM). MIRU Baker Hughes pump trk w/ 2% KCl wtr & 10% acetic acid. Displaced FW in 5-1/2" csg w/ 2% KCl wtr. Pumped 750 gals inhibited 10% acetic acid down tbg to spot acetic acid 3238'-3988'. POOH, LD 127 jts 2-7/8" tbg. ND BOP's. NU frac tree. Moved tbg to pipe racks at side of location. RD completion rig and moved to side of location. Filled frac tanks w/ FW. SDFN. Plan to perforate Tuesday, 5/27/14 & frac Thursday, 5/29/14.

Cost Details

Operations Code Completion	Report Field Est 31,548	Cum Field Est 213,479
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

History of Well

Well Name: McComack #28, W T

Brammer Engineering, Inc.

API/UWI 30-025-41483	Surface Legal Location 1330' FSL, 2310' FEL, Sec 32-T21S, R37...	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,470.00	Casing Flange Elevation (ft)	KB elev to Ground elev. (ft) 11.50	KB elev to Csg Flange elev. (ft)	Original Spud Date 4/18/2014 06:00	Drilling Rig Release Date 4/23/2014 18:00

Daily Operations for 5/25/2014 to 5/26/2014

Well Status - 13- Completion

Report Number 18	Days From Spud 38	Daily Field Est Total	Cum Field Est To Date 653,938
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Current Operations

No Activity

Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,123.0ftKB
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Time Log

Dur (hr) 12.00	Report SICP=0#. No activity.
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Cost Details

Operations Code Completion	Report Field Est	Cum Field Est 213,479
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

Daily Operations for 5/26/2014 to 5/27/2014

Well Status - 13- Completion

Report Number 19	Days From Spud 39	Daily Field Est Total	Cum Field Est To Date 653,938
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Current Operations

No Activity

Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,123.0ftKB
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Time Log

Dur (hr) 12.00	Report SICP=0#. No activity.
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Cost Details

Operations Code Completion	Report Field Est 0	Cum Field Est 213,479
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

Daily Operations for 5/27/2014 to 5/28/2014

Well Status - 13- Completion

Report Number 20	Days From Spud 40	Daily Field Est Total 22,080	Cum Field Est To Date 676,018
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Current Operations

Perforate Grayburg Formation

Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,123.0ftKB
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Time Log

Dur (hr) 12.00	Report SICP=0#. MIRU Archer ELU & mast unit & Key Energy pump trk. Pressure tested 5-1/2" csg, frac tree & flowback iron to 4000# - OK. Released press. RIH w/ CCL/GR logging tools & 3-3/8" csg gun loaded 2 SPF, 60 deg ph. Ran tie-in strip & correlated w/ CNL log dated 5/6/14. Perforated Grayburg Formation 3948'-3967' (GR), 38 holes. POOH w/ csg guns & logging tools. All shots fired. Pumped 2% KCl wtr down 5-1/2" csg. BDF @ 1000#. EIR 1 BPM @ 600#. Pumped 10 bbls 2% KCl wtr. SD pump. Csg on slight vac. RDMO pump trk. Cont'd RIH w/ 3-3/8" csg guns loaded 2 SPF, 60 deg ph. Ran tie-in strips on all runs. Perforated Grayburg Formation 3719'-3720', 3724'-3726', 3743'-3748', 3758'-3759', 3768'-3771', 3779'-3782', 3794'-3795', 3798'-3799', 3801'-3805', 3814'-3816', 3826'-3832', 3840'-3844', 3848'-3850', 3854'-3857', 3866'-3868', 3870'-3878', 3887'-3897', 3904'-3906', 3909'-3918' & 3930'-3943' (GR), 164 holes (total 202 holes). POOH. All shots fired. SWI. RDMO Archer. Frac date scheduled for Thursday, 5/29/14. SDFN.
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Cost Details

Operations Code Completion	Report Field Est 22,080	Cum Field Est 235,559
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

Daily Operations for 5/28/2014 to 5/29/2014

Well Status - 13- Completion

Report Number 21	Days From Spud 41	Daily Field Est Total 2,465	Cum Field Est To Date 678,483
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Current Operations

Prep for Frac

Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,123.0ftKB
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History of Well

Well Name: McComack #28, W T

Brammer Engineering, Inc.

API/UWI 30-025-41483	Surface Legal Location 1330' FSL, 2310' FEL, Sec.32-T21S, R37...	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,470.00	Casing Flange Elevation (ft)	KB elev to Ground elev. (ft) 11.50	KB elev to Csg Flange elev. (ft)	Original Spud Date 4/18/2014 06:00	Drilling Rig Release Date 4/23/2014 18:00

Time Log

Dur (hr)	Report
12.00	SICP=0#. Made final preparations for tomorrow's frac (5/29/14). MIRU Baker Hughes frac eqpt. SWI. SDFN.

Cost Details

Operations Code Completion	Report Field Est 2,465	Cum Field Est 238,024
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

Daily Operations for 5/29/2014 to 5/30/2014

Well Status - 13- Completion

Report Number 22	Days From Spud 42	Daily Field Est Total 115,951	Cum Field Est To Date 794,434
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Current Operations

Frac Grayburg

Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,123.0ftKB
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Time Log

Dur (hr)	Report
1.00	SICP=0#. Finish RU Baker frac eqpt. Press tested lines to 5254# - OK. Released press. Loaded 5-1/2" csg w/ 24 bbls 2% KCl wtr. Began pumping frac job down 5-1/2" csg per Baker frac design per attached frac sheet.
7.00	Displacement called @ 1.5 ppg on in-line minus 2 bbls (36.5 bbls). Pumped 5444 lbs 100 mesh, 137,471 lbs 16/30 White sand and 23,515 lbs 16/30 Super LC. Load to Recover = 2392 bbls. SWI. RDMO Baker.

Cost Details

Operations Code Completion	Report Field Est 115,951	Cum Field Est 353,975
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

Daily Operations for 5/30/2014 to 5/31/2014

Well Status - 13- Completion

Report Number 23	Days From Spud 43	Daily Field Est Total 16,229	Cum Field Est To Date 810,663
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Current Operations

Clean Out Hole

Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,123.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0# (slight vac). MIRU Mico completion rig. ND frac stack. NU BOP's. RIH w/ 2-7/8" collar & 112 jts 2-7/8", J-55 tbg to 3515' (TM). MIRU Air Tech Foam Unit. RU power swivel. Broke circulation w/ foam unit. Good returns to surface in 15 mins. Circ @ 3515' for 1 hr to clean up well. RD PS. CIH w/ 2-7/8" tbg. Tagged fill @ 3986' (TM). RU PS. Broke circ. Wash out sand to PBTD @ 4076'. Circ 2.5 hole volumes until sand cleaned up. RD PS. Recovered 125 BW during clean out. Load to Recover = 2267 bbls. POOH w/ 2-7/8" tbg & btm collar. SWI. SDFN.

Cost Details

Operations Code Completion	Report Field Est 16,229	Cum Field Est 370,204
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

Daily Operations for 5/31/2014 to 6/1/2014

Well Status - 13- Completion

Report Number 24	Days From Spud 44	Daily Field Est Total 11,511	Cum Field Est To Date 822,174
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Current Operations

Swab Test

Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,123.0ftKB
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Time Log

Dur (hr)	Report
1.00	SICP=0#. RIH w/ redressed 5-1/2" Arrowset pkr from Chevron stock & 112 jts 2-7/8" tbg. Set top of pkr @ 3515' (TM). RU swab and began swab testing Grayburg formation per attached swab report.

RTK

History of Well

Well Name: McComack #28, W T

Brammer Engineering, Inc.

API/UWI 30-025-41483	Surface Legal Location 1330' FSL, 2310' FEL, Sec.32-T21S, R37...	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,470.00	Casing Flange Elevation (ft)	KB elev to Ground elev. (ft) 11.50	KB elev to Csg Flange elev. (ft)	Original Spud Date 4/18/2014 06:00	Drilling Rig Release Date 4/23/2014 18:00

Time Log

Dur (hr)	Report
11.00	Tagged initial FL @ 2400', pulled from 3515', recovered 6 bbls of 50% OC fluid w/ show of gas. Recovered a total of 46 bbls oil cut fluid, with shows of gas and no sand in 8 swab runs w/ a consistent FL @ 2400'. Load to Recover = 2221 bbls. On Run #6, encountered problems getting below 2400'. Worked swab w/ no progress. POOH w/ swab. Recovered pieces of rubber that resembled pieces of tubing stripper rubber. Cont'd swabbing. RD swab. Released pkr. CIH w/ 2-7/8" to PBTD @ 4076', no fill. POOH w/ 2-7/8" tbg & pkr. LD pkr. Found large piece of rubber in tbg @ 2400'. Dropped 5 Biocide sticks down 5-1/2" csg. SWI. SDFN.

Cost Details

Operations Code Completion	Report Field Est 11,511	Cum Field Est 381,715
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

Daily Operations for 6/1/2014 to 6/2/2014

Well Status - 13- Completion

Report Number 25	Days From Spud 45	Daily Field Est Total	Cum Field Est To Date 822,174
Current Operations No Activity			
Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0
			Last Casing String 5 1/2" Production Casing, 4,123.0ftKB

Time Log

Dur (hr)	Report
12.00	No activity.

Cost Details

Operations Code Completion	Report Field Est 0	Cum Field Est 381,715
Operations Code Drilling	Report Field Est	Cum Field Est 440,459

Daily Operations for 6/2/2014 to 6/3/2014

Well Status - 13- Completion

Report Number 26	Days From Spud 46	Daily Field Est Total 47,266	Cum Field Est To Date 869,440
Current Operations RIH w/ Tbg & Rods			
Depth at Report Time (TVD)	Start Depth (ftKB) 4,123	End Depth (ftKB) 4,123	Depth Progress (ft) 0
			Last Casing String 5 1/2" Production Casing, 4,123.0ftKB

Time Log

Dur (hr)	Report
12.00	SICP=0#. RIH w/ 2-7/8" bull plug, 1 jt new 2-7/8", 6.5#, J-55, EUE 8rd tbg, 2-7/8" X 6' Stanley Gas Separator, 2-7/8" X 4' J-55 pup jt, 2.25" ID SN, 2 jts new 2-7/8" Enduralloy tbg, 5-1/2" X 2-7/8" Baker TAC (set w/ 45K shear pins) & 115 jts new 2-7/8", 6.5#, J-55, EUE 8rd tbg. EOT @ 3719' (TM). SN @ 3677' (TM). ND BOP's. Set TAC @ 3611' (TM) w/ 16K tension. NU 7-1/16" 3K X 2-7/8" EUE 'B-1' adapter flg. NU rod BOP's. RIH w/ 1-1/4" X 12' gas anchor, 25-200-HWBC-20-3 insert pump (pump # BR-001), (14) 1-1/2" 'K' sinker bars w/ 3/4" pins & FHSM couplings, (63) 3/4" HS rods w/ FHSM couplings, (68) 7/8" HS rods w/ FHSM couplings, 7/8" X 2' HS pony rod & 1-1/2" X 26' polish rod w/ 22' SM. Seated pump. Spaced rods 12" off btm. NU pumping tee & stuffing box. MIRU Key Energy pump trk w/ 2% KCl wtr treated w/ 20 gals surfactant and 5 gals biocide. Loaded tbg w/ 11 bbls treated 2% KCl wtr. Pumped 50 bbls treated 2% KCl wtr down 5-1/2" csg. Pressure tested tbg & insert pump to 500# - OK. Bled TP down to 250#. Long stroked pump w/ rig to observe pump pressure up against trk to 500#. Released press. Installed horse head. Latched rods. RDMO pump trk & completion rig. Cleaned location. Turned well over to Chevron Production Personnel. FINAL REPORT. NOTE: Gas Buster tank w/ flowback water & oil left on location as requested for future oil sales.

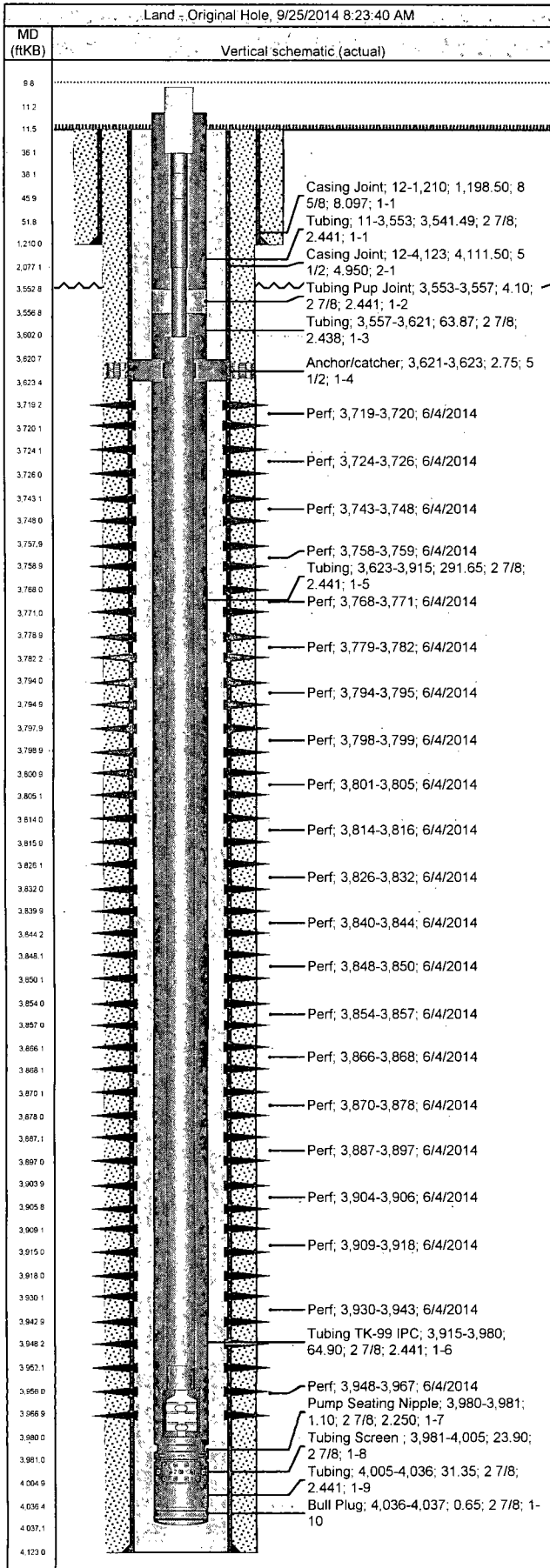
Cost Details

Operations Code Completion	Report Field Est 47,266	Cum Field Est 428,981
Operations Code Drilling	Report Field Est	Cum Field Est 440,459



Wellbore Schematic

Well Name MCCOMACK, W.T. 028	Lease McComack, W.T.	Field Name Penrose Skelly	Business Unit Mid-Continent
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Job Details

Job Category	Start Date	Release Date
Well Services	7/26/2014	7/29/2014

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	8 5/8	24.00	J-55		1,210
Production Casing	5 1/2	15.50	J-55		4,123

Tubing Strings

Tubing - Production set at 4,037.0ftKB on 7/28/2014 12:00

Tubing Description			Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
Tubing - Production			7/28/2014		4,025.76		4,037.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)		
Tubing	113	2 7/8	6.50	J-55	3,541.49	3,552.7		
Tubing Pup Joint	1	2 7/8	6.50	J-55	4.10	3,556.8		
Tubing	2	2 7/8	6.50	J-55	63.87	3,620.7		
Anchor/catcher	1	5 1/2			2.75	3,623.5		
Tubing	9	2 7/8	6.50	J-55	291.65	3,915.1		
Tubing TK-99 IPC	2	2 7/8	6.50	J-55	64.90	3,980.0		
Pump Seating Nipple	1	2 7/8			1.10	3,981.1		
Tubing Screen	1	2 7/8			23.90	4,005.0		
Tubing	1	2 7/8	6.50	J-55	31.35	4,036.4		
Bull Plug	1	2 7/8			0.65	4,037.0		

Rod Strings

Rod string on 7/29/2014 10:00

Rod Description			Run Date		String Length (ft)		Set Depth (ftKB)	
Rod string			7/29/2014		3,970.00		3,980.0	
Item Des		Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Polished Rod		1	1 1/2			26.00	36.0	
Pony Rod		1	7/8			2.00	38.0	
Pony Rod		2	7/8			8.00	46.0	
Pony Rod		1	7/8			6.00	52.0	
Sucker Rod		81	7/8	2.22	Special	2,025.00	2,077.0	
Sucker Rod		61	3/4	1.63	Special	1,525.00	3,602.0	
Sinker Bar		14	1 1/2	6.01		350.00	3,952.0	
7/8" X 4' Stabilizer sub.		1	1 1/2			4.00	3,956.0	
Rod Insert Pump		1	2			24.00	3,980.0	

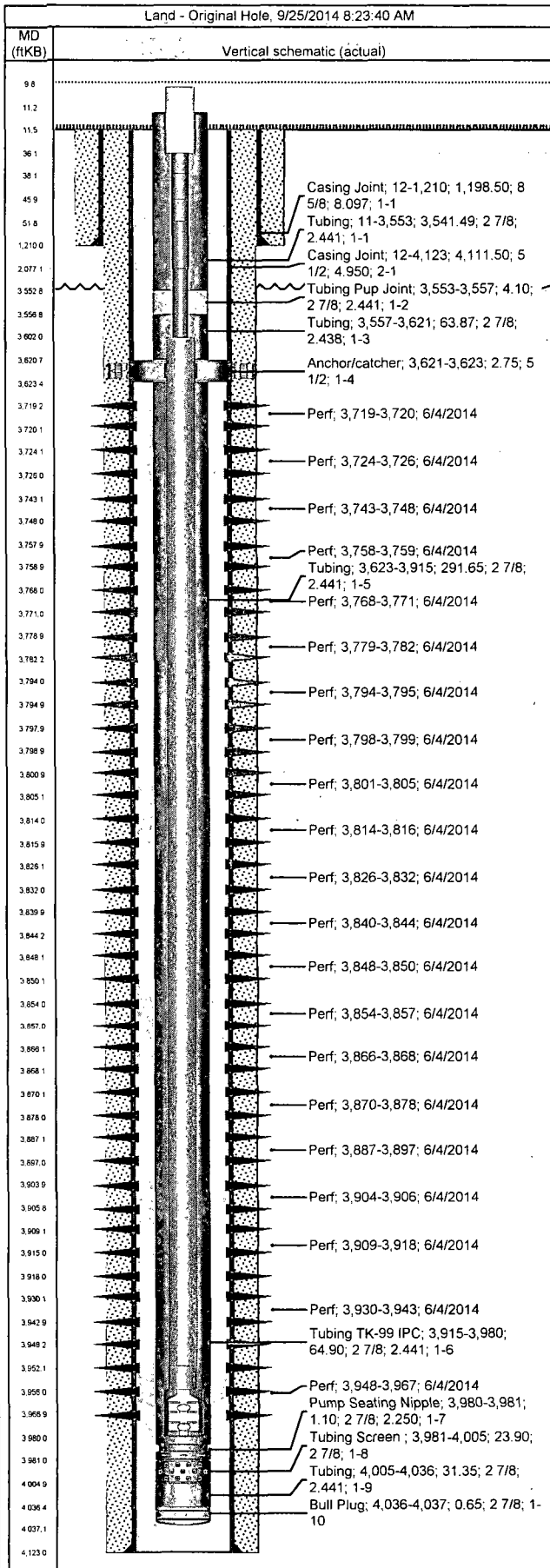
Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
6/4/2014	3,719.0	3,720.0	2.0		
6/4/2014	3,724.0	3,726.0	2.0		
6/4/2014	3,743.0	3,748.0	2.0		
6/4/2014	3,758.0	3,759.0	2.0		
6/4/2014	3,768.0	3,771.0	2.0		
6/4/2014	3,779.0	3,782.0	2.0		
6/4/2014	3,794.0	3,795.0	2.0		
6/4/2014	3,798.0	3,799.0	2.0		
6/4/2014	3,801.0	3,805.0	2.0		
6/4/2014	3,814.0	3,816.0	2.0		
6/4/2014	3,826.0	3,832.0	2.0		
6/4/2014	3,840.0	3,844.0	2.0		
6/4/2014	3,848.0	3,850.0	2.0		
6/4/2014	3,854.0	3,857.0	2.0		
6/4/2014	3,866.0	3,868.0	2.0		
6/4/2014	3,870.0	3,878.0	2.0		
6/4/2014	3,887.0	3,897.0	2.0		
6/4/2014	3,904.0	3,906.0	2.0		
6/4/2014	3,909.0	3,918.0	2.0		



Wellbore Schematic

Well Name MCCOMACK, W.T. 028	Lease McComack, W.T.	Field Name Penrose Skelly	Business Unit Mid-Continent
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Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
6/4/2014	3,930.0	3,943.0	2.0		
6/4/2014	3,948.0	3,967.0	2.0		

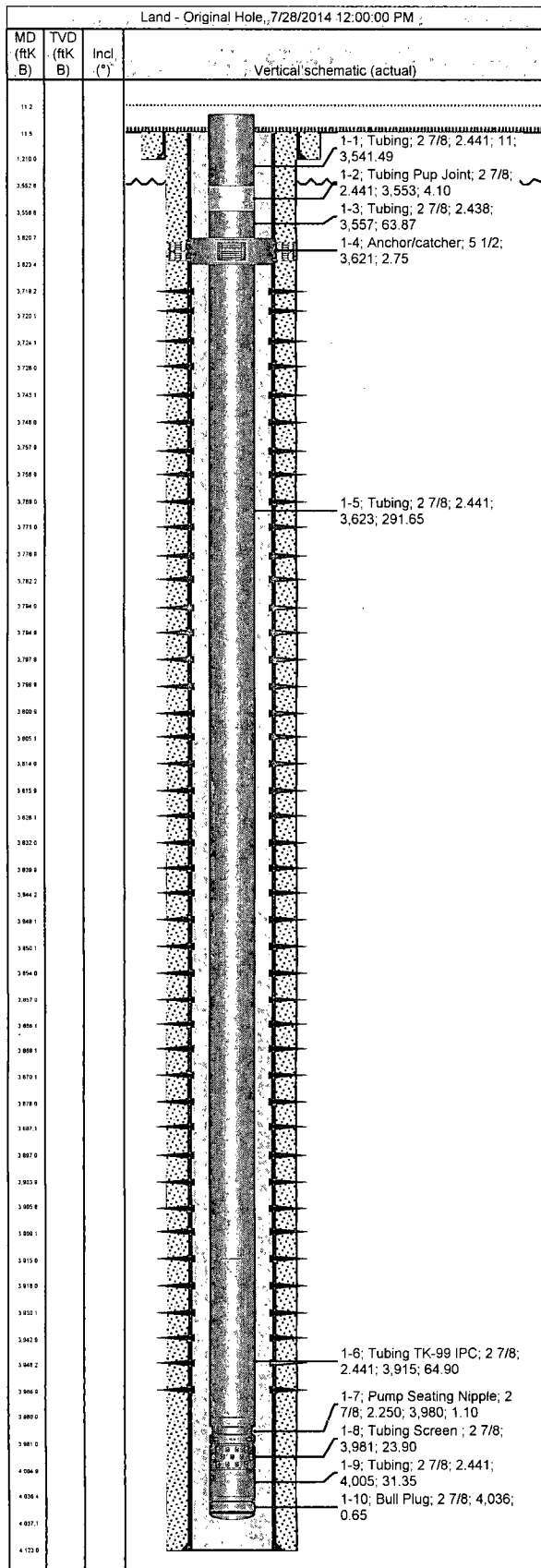
Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com



Tubing Summary

Well Name MCCOMACK, W.T. 028	Lease McComack, W.T.	Field Name Penrose Skelly	Business Unit Mid-Continent	
Ground Elevation (ft) 3,470.00	Original RKB Elevation (ft) 3,481.50	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Tubing Strings									
Tubing Description Tubing - Production		Planned Run? N		Set Depth (MD) (ftKB) 4,037.0			Set Depth (TVD) (ftKB)		
Run Date 7/28/2014		Run Job Tubing Repair, 7/26/2014 13:00		Pull Date			Pull Job		
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
113	Tubing	2 7/8	2.441	6.50	J-55		3,541.49	11.2	3,552.7
1	Tubing Pup Joint	2 7/8	2.441	6.50	J-55		4.10	3,552.7	3,556.8
2	Tubing	2 7/8	2.437	6.50	J-55		63.87	3,556.8	3,620.7
1	Anchor/catcher	5 1/2					2.75	3,620.7	3,623.5
9	Tubing	2 7/8	2.441	6.50	J-55		291.65	3,623.5	3,915.1
2	Tubing TK-99 IPC	2 7/8	2.441	6.50	J-55		64.90	3,915.1	3,980.0
1	Pump Seating Nipple	2 7/8	2.250				1.10	3,980.0	3,981.1
1	Tubing Screen	2 7/8					23.90	3,981.1	4,005.0
1	Tubing	2 7/8	2.441	6.50	J-55		31.35	4,005.0	4,036.4
1	Bull Plug	2 7/8					0.65	4,036.4	4,037.0

Rod Strings				
Rod Description Rod string		Planned Run? N		Set Depth (ftKB) 3,980.0
Run Date 7/29/2014		Run Job		Pull Date
				Pull Job

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/2		Sprayloy	26.00	10.0	36.0
1	Pony Rod	7/8			2.00	36.0	38.0
2	Pony Rod	7/8			8.00	38.0	46.0
1	Pony Rod	7/8			6.00	46.0	52.0
81	Sucker Rod	7/8	Special	Grade 97	2,025.00	52.0	2,077.0
61	Sucker Rod	3/4	Special	Grade 97	1,525.00	2,077.0	3,602.0
14	Sinker Bar	1 1/2			350.00	3,602.0	3,952.0
1	7/8" X 4' Stabilizer sub.	1 1/2			4.00	3,952.0	3,956.0
1	Rod Insert Pump	2			24.00	3,956.0	3,980.0