

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41483 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name W.T. MCCOMACK HOBBS OGD 6. Well Number: 28 <div style="text-align: right; font-weight: bold;">SEP 30 2014</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator CHEVRON U.S.A. INC.								9. OGRID 4323 RECEIVED			
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705								11. Pool name or Wildcat PENROSE SKELLY; GRAYBURG (50350)			

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	32	21S	37E		1330	SOUTH	2310	EAST	LEA
BH:										

13. Date Spudded 04/18/2014	14. Date T.D. Reached 04/23/2014	15. Date Rig Released 04/23/2014	16. Date Completed (Ready to Produce) 05/29/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3470'
18. Total Measured Depth of Well 4123'		19. Plug Back Measured Depth 4076'		20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run GR/CCL/CNL				

22. Producing Interval(s), of this completion - Top, Bottom, Name 3719 - 3967 GRAYBURG				
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1210'	11	450 SX CL C	N/A
5 1/2	15.50#	4123'	7 7/8	1010 SX POZ/A	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4035'	3515'

26. Perforation record (interval, size, and number) 3719-3720, 3724-3726, 3743-3748, 3758-3759, 3768-3771, 3779-3782, 3794-3795, 3798-3799, 3801-3805, 3814-3816, 3826-3832, 3840-3844, 3848-3850, 3854-3857, 3866-3868, 3870-3878, 3887-3897, 3904-3906, 3909-3918, 3930-3943, 3948-3967				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3719-3967 FRAC W/166,430 LBS OF PROPPANT (WHITE 100 MESH & 16/30 SAND, & 82,241 GALS WTR)	
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28. PRODUCTION							
Date First Production 06/04/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 08/02/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 289	Water - Bbl. 322	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By	
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31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude _____ Longitude K22 NAD 1927 1983

OCT 17 2014

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name DENISE PINKERTON

Title Regulatory Specialist

Date: 09/25/2014

E-mail Address: leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1215	T. Canyon	T. Ojo Alamo
T. Salt	1325	T. Strawn	T. Penn. "A"
B. Salt	2474	T. Atoka	T. Kirtland
T. Yates	2615	T. Miss	T. Fruitland
T. 7 Rivers	2890	T. Devonian	T. Pictured Cliffs
T. Queen	3405	T. Silurian	T. Cliff House
T. Grayburg	3672	T. Montoya	T. Menefee
T. San Andres		T. Simpson	T. Point Lookout
T. Glorieta		T. McKee	T. Mancos
T. Paddock		T. Ellenburger	T. Gallup
T. Blinberry		T. Gr. Wash	Base Greenhorn
T. Tubb		T. Delaware Sand	T. Dakota
T. Drinkard		T. Bone Springs	T. Morrison
T. Abo		T.	T. Todilto
T. Wolfcamp		T.	T. Entrada
T. Penn		T.	T. Wingate
T. Cisco (Bough C)		T.	T. Chinle
			T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR	1214		SALT, RED BEDS					
1215	2614		ANHYDRITE,SALT,DOLOMITE					
2615	2889		DOLOMITE					
2890	3404		ANHYDRITE, DOLOMITE					
3405	3671		DOLOMITE, ANHYDRITE					
3672	TD		DOLOMITE, SAND					

W. J. W. Bonack #28