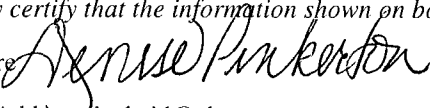


Submit To Appropriate District Office Two Copies District I 1625 N. Hobbs Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41484 2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.																																																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																																				
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name W.T. MCCOMACK 6. Well Number: 29																																																
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				SEP 30 2014																																																
8. Name of Operator CHEVRON U.S.A. INC.				9. OGRID 4323																																																
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705				11. Pool name or Wildcat RECEIVED PENROSE SKELLY; GRAYBURG (50350)																																																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																																										
Surface:	B	32	21S	37E		990	NORTH	2310	EAST	LEA																																										
BH:																																																				
13. Date Spudded 04/24/2014	14. Date T.D. Reached 04/29/2014	15. Date Rig Released 04/30/2014		16. Date Completed (Ready to Produce) 06/05/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3448'																																														
18. Total Measured Depth of Well 4135'		19. Plug Back Measured Depth 4053'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run GR/CCL/CNL/RCBL																																													
22. Producing Interval(s), of this completion - Top, Bottom, Name 3690 - 3938 GRAYBURG																																																				
23. CASING RECORD (Report all strings set in well) <table><thead><tr><th>CASING SIZE</th><th>WEIGHT LB./FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8</td><td>24#</td><td>1225'</td><td>11</td><td>475 SX CL C</td><td>N/A</td></tr><tr><td>5 1/2</td><td>15.5#</td><td>4135'</td><td>7 7/8</td><td>1050 SX CL C</td><td>N/A</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>											CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8	24#	1225'	11	475 SX CL C	N/A	5 1/2	15.5#	4135'	7 7/8	1050 SX CL C	N/A																								
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By																																													
31. List Attachments																																																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																																				
Latitude					Longitude			NAD 1927 1983																																												

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name

DENISE PINKERTON

Title

Regulatory Specialist

Date

09/25/2014

E-mail Address

leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1208	T. Canyon		T. Ojo Alamo		T. Penn A"	
T. Salt	1303	T. Strawn		T. Kirtland		T. Penn. "B"	
B. Salt	2353	T. Atoka		T. Fruitland		T. Penn. "C"	
T. Yates	2572	T. Miss		T. Pictured Cliffs		T. Penn. "D"	
T. 7 Rivers	2845	T. Devonian		T. Cliff House		T. Leadville	
T. Queen	3363	T. Silurian		T. Menefee		T. Madison	
T. Grayburg	3627	T. Montoya		T. Point Lookout		T. Elbert	
T. San Andres	3943	T. Simpson		T. Mancos		T. McCracken	
T. Glorieta		T. McKee		T. Gallup		T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn		T. Granite	
T. Blinebry		T. Gr. Wash		T. Dakota			
T. Tubb		T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Springs		T. Todilto			
T. Abo		T.		T. Entrada			
T. Wolfcamp		T.		T. Wingate			
T. Penn		T.		T. Chinle			
T. Cisco (Bough C)		T.		T. Permian			

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------

SUR	1207		RED BEDS					
1208	2571		ANHYDRITE,SALT					
2572	2844		DOLOMITE, ANHYDRITE					
2845	3362		SAND, ANHYDRITE, DOLOMITE					
3363	3626		DOLOMITE, ANHYDRITE, SAND					
3627	3942		DOLOMITE, SAND, ANHYDRITE					
3943	4300		DOLOMITE					

W. J. McCormack #29