

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41484	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name W.T. MCCOMACK	
8. Well Number 29	
9. OGRID Number 4323	
10. Pool name or Wildcat PENROSE SKELLY, GRAYBURG	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3448'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER:		OTHER: NEW WELL COMPLETION	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/27/2014: MIRU COMPLETION RIG. TIH W/122 JTS 2 7/8" TBG. EOT @ 3944.
05/28/2014: PMP 750 GALS 10% ACID DN TBG TO SPOT ACID 3194-3944.
06/02/2014: TIH W/GR/CCL. PERF GRAYBURG FORMATION 3928-3938, 3918-3920, 3906-3912, 3898-3900, 3890-3895, 3878-3885, 3871-3876, 385-3867, 3848-3852, 3838-3842, 3827-3829, 3819-3823, 3805-3808, 3793-3798, 3780-3786, 3764-3767, 3752-3755, 3746-3749, 3737-3738, 3725-3727, 3714-3719, 3708-3710, 3697-3700, 3690-3692. PMP 17 BBLS 2% KCL DN CSG.
06/05-2014: FRAC /225,446 LBS OF PROPPANT (WHITE 100 MESH & 16/30 SAND, & 120,842 GALS WTR)
06/06/2014: TIH W/121 JTS 2 7/8" TBG TO 3936. TAG FILL @ 3936. RECVD 170 BW. BLWTR-2432 BBLS.
06/07/2014: TAG PBTD @ 4053. TIH W/PMP & RODS. PRESS TEST TBG @ 500 PSI. OK.
06/10/2014: RIG DOWN.
07/15/2014: Tbg Repair
08/06/2014: ON 24 HR OPT. PUMPING 15 OIL, 229 GAS, & 163 WATER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 09/25/2014
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/17/14
Conditions of Approval (if any):

OCT 17 2014

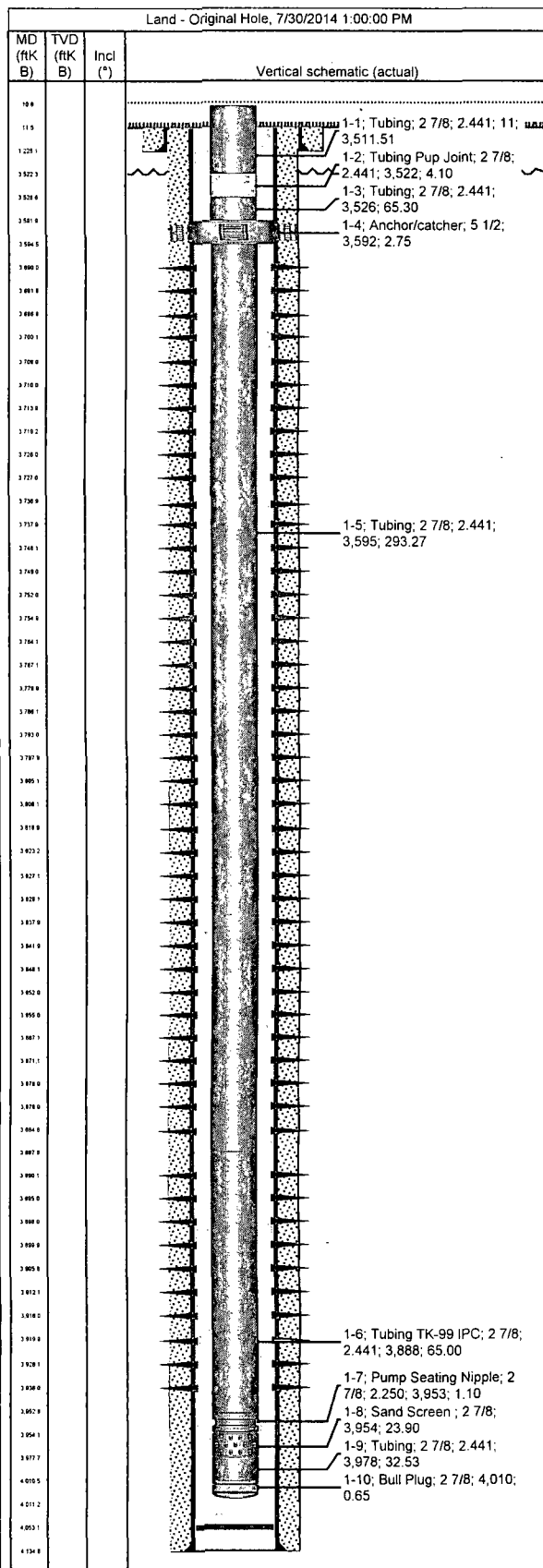


Tubing Summary

HOBBS OCD

SEP 30 2014

Well Name MCCOMACK, W.T. 029	Lease McCormack, W.T.	Field Name Penrose Skelly	Business Unit Mid-Continent
Ground Elevation (ft) 3,448.00	Original RKB Elevation (ft) 3,459.50	Current RKB Elevation	Mud Line Elevation (ft) RECEIVED
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)



Tubing Strings									
Tubing Description Tubing - Production		Planned Run? N		Set Depth (MD) (ftKB) 4,011.0		Set Depth (TVD) (ftKB)			
Run Date 7/30/2014		Run Job Tubing Repair, 7/29/2014 12:00		Pull Date		Pull Job			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
108	Tubing	2 7/8	2.441	6.50	J-55		3,511.5	10.9	3,522.4
1	Tubing Pup Joint	2 7/8	2.441	6.50	J-55		4.10	3,522.4	3,526.5
2	Tubing	2 7/8	2.441	6.50	J-55		65.30	3,526.5	3,591.8
1	Anchor/catcher	5 1/2					2.75	3,591.8	3,594.6
9	Tubing	2 7/8	2.441	6.50	J-55		293.27	3,594.6	3,887.8
2	Tubing TK-99 IPC	2 7/8	2.441	6.50	J-55		65.00	3,887.8	3,952.8
1	Pump Seating Nipple	2 7/8	2.250				1.10	3,952.8	3,953.9
1	Sand Screen	2 7/8					23.90	3,953.9	3,977.8
1	Tubing	2 7/8	2.441	6.50	J-55		32.53	3,977.8	4,010.4
1	Bull Plug	2 7/8					0.65	4,010.4	4,011.0

Rod Strings							
Rod Description Rod String		Planned Run? N		Set Depth (ftKB) 3,953.0		Set Depth (TVD) (ftKB)	
Run Date 7/30/2014		Run Job		Pull Date		Pull Job	
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/2		Sprayloy	26.00	-7.0	19.0
1	Pony Rod	7/8			6.00	19.0	25.0
77	Sucker Rod	7/8	Special	Grade 97	1,925.00	25.0	1,950.0
65	Sucker Rod	3/4	Special	Grade 97	1,625.00	1,950.0	3,575.0
14	Sinker Bar	1 1/2			350.00	3,575.0	3,925.0
1	Pony Rod	7/8			4.00	3,925.0	3,929.0
1	Rod Insert Pump	2			24.00	3,929.0	3,953.0



Wellbore Schematic

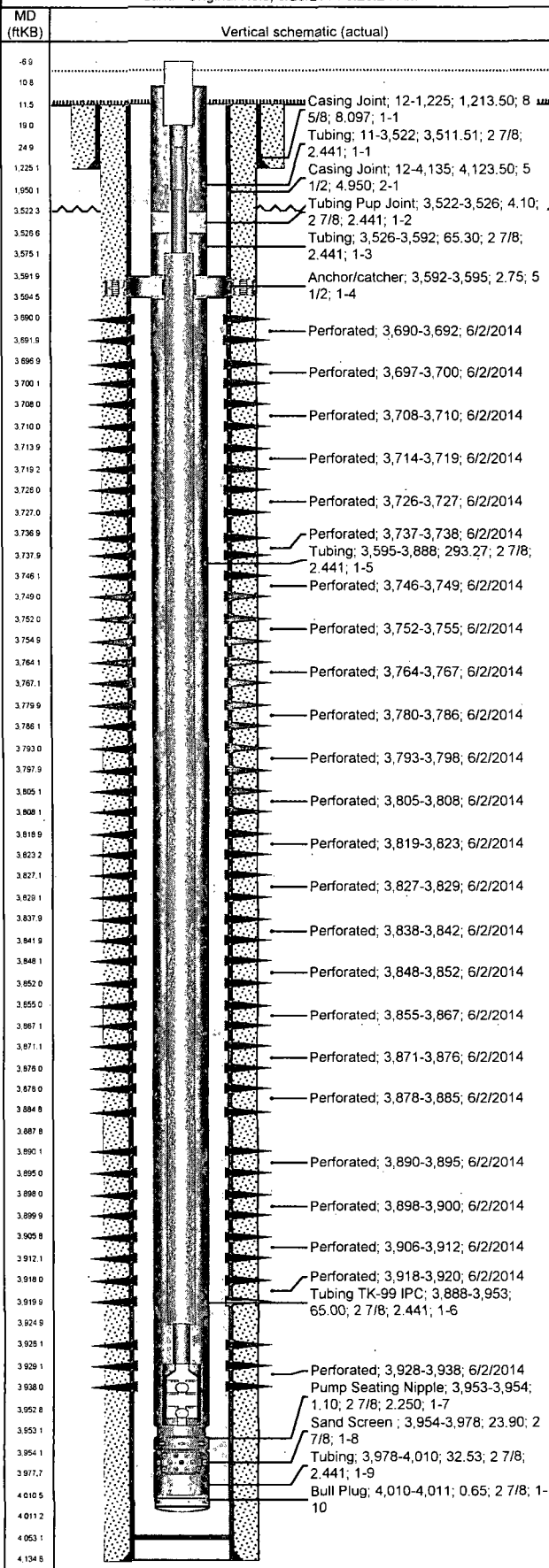
Well Name
MCCOMACK, W.T. 029

Lease
McCormack, W.T.

Field Name
Penrose Skelly

Business Unit
Mid-Continent

Land - Original Hole, 9/25/2014 8:26:24 AM



Job Details

Job Category	Start Date	Release Date
Well Services	7/29/2014	7/31/2014

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	8 5/8	24.00	J-55		1,225
Production Casing	5 1/2	15.50	J-55		4,135

Tubing Strings

Tubing - Production set at 4,011.0ftKB on 7/30/2014 13:00

Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
Tubing - Production		7/30/2014		4,000.11		4,011.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Tubing	108	2 7/8	6.50	J-55	3,511.51	3,522.4	
Tubing Pup Joint	1	2 7/8	6.50	J-55	4.10	3,526.5	
Tubing	2	2 7/8	6.50	J-55	65.30	3,591.8	
Anchor/catcher	1	5 1/2			2.75	3,594.6	
Tubing	9	2 7/8	6.50	J-55	293.27	3,887.8	
Tubing TK-99 IPC	2	2 7/8	6.50	J-55	65.00	3,952.8	
Pump Seating Nipple	1	2 7/8			1.10	3,953.9	
Sand Screen	1	2 7/8			23.90	3,977.8	
Tubing	1	2 7/8	6.50	J-55	32.53	4,010.4	
Bull Plug	1	2 7/8			0.65	4,011.0	

Rod Strings

Rod String on 7/30/2014 14:00

Rod Description			Run Date		String Length (ft)		Set Depth (ftKB)	
Rod String			7/30/2014		3,960.00		3,953.0	
Item Des		Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Polished Rod		1	1 1/2			26.00	19.0	
Pony Rod		1	7/8			6.00	25.0	
Sucker Rod		77	7/8	2.22	Special	1,925.00	1,950.0	
Sucker Rod		65	3/4	1.63	Special	1,625.00	3,575.0	
Sinker Bar		14	1 1/2	6.01		350.00	3,925.0	
Pony Rod		1	7/8			4.00	3,929.0	
Rod Insert Pump		1	2			24.00	3,953.0	

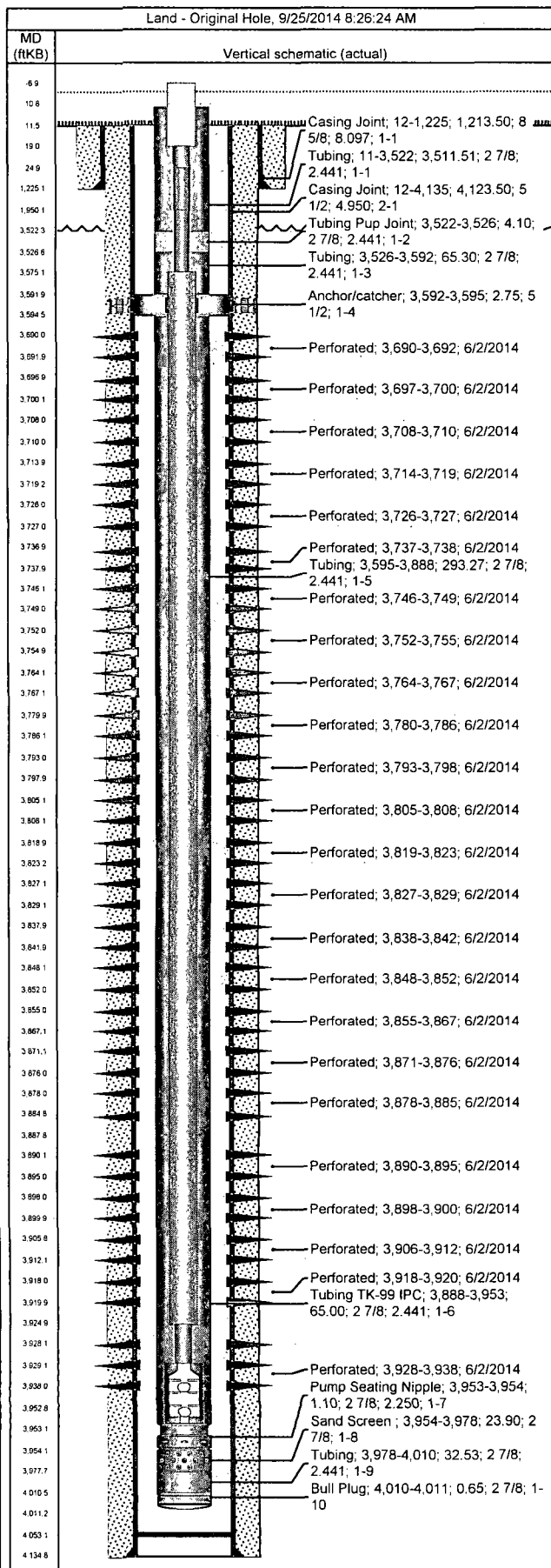
Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
6/2/2014	3,690.0	3,692.0	2.0		
6/2/2014	3,697.0	3,700.0	2.0		
6/2/2014	3,708.0	3,710.0	2.0		
6/2/2014	3,714.0	3,719.0	2.0		
6/2/2014	3,726.0	3,727.0	2.0		
6/2/2014	3,737.0	3,738.0	2.0		
6/2/2014	3,746.0	3,749.0	2.0		
6/2/2014	3,752.0	3,755.0	2.0		
6/2/2014	3,764.0	3,767.0	2.0		
6/2/2014	3,780.0	3,786.0	2.0		
6/2/2014	3,793.0	3,798.0	2.0		
6/2/2014	3,805.0	3,808.0	2.0		
6/2/2014	3,819.0	3,823.0	2.0		
6/2/2014	3,827.0	3,829.0	2.0		
6/2/2014	3,838.0	3,842.0	2.0		
6/2/2014	3,848.0	3,852.0	2.0		
6/2/2014	3,855.0	3,867.0	2.0		
6/2/2014	3,871.0	3,876.0	2.0		
6/2/2014	3,878.0	3,885.0	2.0		
6/2/2014	3,890.0	3,895.0	2.0		
6/2/2014	3,898.0	3,900.0	2.0		



Wellbore Schematic

Well Name MCCOMACK, W.T. 029	Lease McCormack, W.T.	Field Name Penrose Skelly	Business Unit Mid-Continent
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Perforations					
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
6/2/2014	3,906.0	3,912.0	2.0		
6/2/2014	3,918.0	3,920.0	2.0		
6/2/2014	3,928.0	3,938.0	2.0		
Other Strings					
Run Date	Pull Date	Set Depth (ftKB)	Com		

History of Well

Well Name: McComack #29, W T

Brammer Engineering, Inc.

API/UWI 30-025-41484	Surface Legal Location	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,448.00	Casing Flange Elevation (ft)	KB elev to Ground elev. (ft) 11.50	KB elev to Csg Flange elev. (ft)	Original Spud Date 4/24/2014 19:30	Drilling Rig Release Date 4/30/2014 11:00

Cost Details

Operations Code Completion	Report Field Est 56,145	Cum Field Est 115,616
Operations Code Drilling	Report Field Est 31,955	Cum Field Est 434,700

Daily Operations for 5/5/2014 to 5/6/2014

Well Status - 13- Completion

Report Number 12	Days From Spud 11	Daily Field Est Total 3,212	Cum Field Est To Date 553,528
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Current Operations

Dressed Location & Filled Cellar

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. MI RWI Construction backhoe & roustabout crew. Emptied cellar. Cleaned 8-5/8" csg below wellhead to top of conductor. Wrapped 8-5/8" csg w/ protective tape. Piped csg valves to surface and wrapped pipe w/ protective tape. Filled cellar w/ pea gravel. Filled in drilling ditches and dressed off location. MO RWI. Plan to run CBL tomorrow, 5/6/14. SDFN.

Cost Details

Operations Code Completion	Report Field Est 3,212	Cum Field Est 118,828
Operations Code Drilling	Report Field Est	Cum Field Est 434,700

Daily Operations for 5/6/2014 to 5/7/2014

Well Status - 13- Completion

Report Number 13	Days From Spud 12	Daily Field Est Total 11,555	Cum Field Est To Date 565,083
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Current Operations

Run RCBL/CNL

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. MIRU Archer ELU & mast unit and pump trk. Loaded 5-1/2" csg w/ 2% KCl wtr. Pressure tested 5-1/2" to 4000# - OK. Released press. ND blind flg. RIH w/ 4.675" OD GR/JB to PBTD @ 4053' (GR). POOH. LD GR/JB, JB clean. RIH w/ GR/CCL/RCBL/CNL logging tools to PBTD @ 4053' (GR). Ran 300' repeat section on btm w/ 0 PSI imposed surface pressure. Lowered logging tools back to PBTD. Pressured 5-1/2" csg to 1000 PSI. Ran main log from PBTD to surface. Released press. POOH, LD logging tools. NU blind flg. RDMO ELU & pump trk. REPORT SUSPENDED PENDING FURTHER ACTIVITY.

Cost Details

Operations Code Completion	Report Field Est 11,555	Cum Field Est 130,383
Operations Code Drilling	Report Field Est	Cum Field Est 434,700

Daily Operations for 5/22/2014 to 5/23/2014

Well Status - 13- Completion

Report Number 14	Days From Spud 28	Daily Field Est Total 27,902	Cum Field Est To Date 592,985
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Current Operations

MI 2-7/8" Tbg to Pipe Racks

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. MI 2 sets of pipe racks. MI & unloaded 252 jts new 2-7/8", 6.5#, J-55, 8rd EUE tbg to pipe racks (126 jts for McComack #29 & 126 jts for Mattern NCT 'B' #29). REPORT SUSPENDED PENDING FURTHER ACTIVITY.

Cost Details

Operations Code Completion	Report Field Est 27,902	Cum Field Est 158,285
Operations Code Drilling	Report Field Est	Cum Field Est 434,700

History of Well

Well Name: McComack #29, W T
Brammer Engineering, Inc.

API/UWI 30-025-41484	Surface Legal Location	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,448.00	Casing Flange Elevation (ft)	KB elev to Ground elev. (ft) 11.50	KB elev to Csg Flange elev. (ft)	Original Spud Date 4/24/2014 19:30	Drilling Rig Release Date 4/30/2014 11:00

Daily Operations for 5/27/2014 to 5/28/2014
Well Status - 13- Completion

Report Number 15	Days From Spud 33	Daily Field Est Total 15,855	Cum Field Est To Date 608,840
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Current Operations
MIRU Completion Rig

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. MIRU Mico completion rig. ND blind flg. NU BOP's. RIH w/ 2-7/8" collar & 122 jts new 2-7/8", 6.5#, J-55, 8rd EUE tbg. EOT @ 3944' (TM). POOH w/ 20 jts 2-7/8" tbg. MI & spotted 6 frac tanks & 1 gas buster flowback tank. Loaded frac tank #6 w/ 360 bbls 2% KCl wtr. SWI. SDFN.

Cost Details

Operations Code Completion	Report Field Est 15,855	Cum Field Est 174,140
Operations Code Drilling	Report Field Est	Cum Field Est 434,700

Daily Operations for 5/28/2014 to 5/29/2014
Well Status - 13- Completion

Report Number 16	Days From Spud 34	Daily Field Est Total 9,929	Cum Field Est To Date 618,769
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Current Operations
Spot 10% Acetic Acid

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. RIH w/ 20 jts 2-7/8", 6.5#, J-55 tbg. EOT @ 3944' (TM). MIRU Warrior high pressure pump eqpt w/ 10% acetic acid & 2% KCl wtr. Press tested lines to 2000# - OK. Released press. Broke circ w/ 2% KCl wtr. Pumped 750 gals inhibited 10% acetic acid down tbg to spot acetic acid 3194'-3944'. RDMO Warrior. POOH, LD 122 jts 2-7/8" tbg. SWI. SDFN.

Cost Details

Operations Code Completion	Report Field Est 9,929	Cum Field Est 184,069
Operations Code Drilling	Report Field Est	Cum Field Est 434,700

Daily Operations for 5/29/2014 to 5/30/2014
Well Status - 13- Completion

Report Number 17	Days From Spud 35	Daily Field Est Total 3,290	Cum Field Est To Date 622,059
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Current Operations
RDMO Completion Rig

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr)	Report
4.00	SICP=0#. ND BOP's. NU blind flg. RDMO completion rig. SDFN.

Cost Details

Operations Code Completion	Report Field Est 3,290	Cum Field Est 187,359
Operations Code Drilling	Report Field Est	Cum Field Est 434,700

Daily Operations for 5/30/2014 to 5/31/2014
Well Status - 13- Completion

Report Number 18	Days From Spud 36	Daily Field Est Total 11,223	Cum Field Est To Date 633,282
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Current Operations
NU Frac Tree & Filling Frac Tanks

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. ND blind flg. NU frac stack. Filling frac tanks w/ FW. SDFN.

Cost Details

Operations Code Completion	Report Field Est 11,223	Cum Field Est 198,582
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History of Well

Well Name: McComack #29, W T

Brammer Engineering, Inc.

API/UWI 30-025-41484	Surface Legal Location	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,448.00	Casing Flange Elevation (ft)	KB elev to Ground elev. (ft) 11.50	KB elev to Csg Flange elev. (ft)	Original Spud Date 4/24/2014 19:30	Drilling Rig Release Date 4/30/2014 11:00

Cost Details

Operations Code Drilling	Report Field Est 0	Cum Field Est 434,700
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Daily Operations for 6/1/2014 to 6/2/2014

Well Status - 13- Completion

Report Number 19	Days From Spud 38	Daily Field Est Total	Cum Field Est To Date 633,282
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Current Operations

No Activity

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr) 12.00	Report SICP=0#. No activity.
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Cost Details

Operations Code Completion	Report Field Est 0	Cum Field Est 198,582
Operations Code Drilling	Report Field Est	Cum Field Est 434,700

Daily Operations for 6/2/2014 to 6/3/2014

Well Status - 13- Completion

Report Number 20	Days From Spud 39	Daily Field Est Total 21,736	Cum Field Est To Date 655,018
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Current Operations

Perforating Grayburg

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr) 12.00	Report SICP=0#. MIRU Archer ELU & mast unit & Key Energy pump trk. Pressure tested 5-1/2" csg. frac tree & flowback iron to 4000# - OK. Released press. RIH w/ gauge ring/junk basket to PBTD. No problems. POOH, LD GR/JB. JB clean. RIH w/ GR/CCL logging tools & 3-3/8" csg guns loaded 2 SPF, 60 deg ph. Ran tie-in strips and correlated w/ CNL log dated 5/6/14 on all runs. Perforated Grayburg formation 3928'-3938', 3918'-3920', 3906'-3912', 3898'-3900', 3890'-3895', 3878'-3885', 3871'-3876', 3855'-3867', 3848'-3852', 3838'-3842', 3827'-3829', 3819'-3823', 3805'-3808', 3793'-3798', 3780'-3786', 3764'-3767', 3752'-3755', 3746'-3749', 3737'-3738', 3725'-3727', 3714'-3719', 3708'-3710', 3697'-3700' & 3690'-3692' (GR), total 202 holes. POOH. All shots fired. RDMO Archer. Pumped 17 bbls 2% KCl wtr down 5-1/2" csg. Csg would not load @ 1.5 BPM. SD pump. Csg on vac. SWI. RDMO pump trk. Frac date scheduled for Thursday, 6/5/14. SDFN.
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Cost Details

Operations Code Completion	Report Field Est 21,736	Cum Field Est 220,318
Operations Code Drilling	Report Field Est	Cum Field Est 434,700

Daily Operations for 6/3/2014 to 6/4/2014

Well Status - 13- Completion

Report Number 21	Days From Spud 40	Daily Field Est Total	Cum Field Est To Date 655,018
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Current Operations

No Activity

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr) 12.00	Report No activity. Frac date scheduled for Thursday, June 5, 2014.
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Cost Details

Operations Code Completion	Report Field Est 0	Cum Field Est 220,318
Operations Code Drilling	Report Field Est	Cum Field Est 434,700

History of Well

Well Name: McComack #29, W T

Brammer Engineering, Inc.

API/UWI 30-025-41484	Surface Legal Location	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,448.00	Casing Flange Elevation (ft)	KB elev to Ground elev. (ft) 11.50	KB elev to Csg Flange elev. (ft)	Original Spud Date 4/24/2014 19:30	Drilling Rig Release Date 4/30/2014 11:00

Daily Operations for 6/4/2014 to 6/5/2014

Well Status - 13- Completion

Report Number 22	Days From Spud 41	Daily Field Est Total	Cum Field Est To Date 655,018
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Current Operations

No Activity

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr)	Report
12.00	No activity. Frac date scheduled for Thursday, June 5, 2014.

Cost Details

Operations Code Completion	Report Field Est	Cum Field Est 220,318
Operations Code Drilling	Report Field Est	Cum Field Est 434,700

Daily Operations for 6/5/2014 to 6/6/2014

Well Status - 13- Completion

Report Number 23	Days From Spud 42	Daily Field Est Total 130,856	Cum Field Est To Date 785,874
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Current Operations

Frac Grayburg

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr)	Report
1.00	SICP=0#. MIRU Baker Hughes frac eqpt. Press tested lines to 4906# - OK. Released press. Loaded 5-1/2" csg w/ 35 bbls 2% KCl wtr. Pumped 25# Linear Gel, BDF 1497# @ 10 BPM. Cont'd pumping down 5-1/2" csg per attached frac sheet.
12.00	Displacement called @ 1.5 ppg on in-line minus 2 bbls (85.8 bbls). ISIP=1051#, 5 min SICP=1033#, 10 min=980# & 15 min=917#. Pumped 4397 lbs 100 mesh White, 193,756 lbs 16/30 White and 27,293 lbs 16/30 Super LC. Load to Recover = 2602 bbls. SWI. RDMO Baker.

Cost Details

Operations Code Completion	Report Field Est 130,856	Cum Field Est 351,174
Operations Code Drilling	Report Field Est	Cum Field Est 434,700

Daily Operations for 6/6/2014 to 6/7/2014

Well Status - 13- Completion

Report Number 24	Days From Spud 43	Daily Field Est Total 20,643	Cum Field Est To Date 806,517
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Current Operations

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP = 60#. MIRU Mico completion rig. Universal to ND frac tree. NU BOP. Hold PJSM. PU and TIH w/ 4 3/4" bit, bit sub & 121 jts 2 7/8" tbg to 3936'. MIRU Air Tech Foam unit. Hold PJSM. PU and assemble power swivel. Foam unit to break circ. Good returns to surface in 60 minutes. Circ @ 3936' for 1 hr to clean up well. Lay down power swivel. PU and TIH w/ 2 7/8" tbg. Tag fill @ 3936'. PU power swivel. Break circ. Wash out sand to PBTD @ 4053'. Circ 2.5 hole volumes until sand cleaned up. Lay down power swivel. POOH and stand back 64 stds 2 7/8" tbg. Lay down notched collar. Secure well. SDFN. Recovered 170 BW. BLWTR = 2432 bbls. NOTE: While circ out sand, well had good show of oil and gas.

Cost Details

Operations Code Completion	Report Field Est 20,643	Cum Field Est 371,817
Operations Code Drilling	Report Field Est 0	Cum Field Est 434,700

Daily Operations for 6/7/2014 to 6/8/2014

Well Status - 13- Completion

Report Number 25	Days From Spud 44	Daily Field Est Total 9,764	Cum Field Est To Date 816,281
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Current Operations

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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History of Well

Well Name: McComack #29, W T
Brammer Engineering, Inc.

API/UWI 30-025-41484	Surface Legal Location	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,448.00	Casing Flange Elevation (ft)	KB elev to Ground elev. (ft) 11.50	KB elev to Csg Flange elev. (ft)	Original Spud Date 4/24/2014 19:30	Drilling Rig Release Date 4/30/2014 11:00

Time Log

Dur (hr)	Report
12.00	SICP = 0#. Crew to location. Conduct PJSM. PU and TIH w/ redressed 5-1/2" Arrowset Pkr from Chevron stk. & 112 jts 2-7/8" tbg. Set Pkr @ 3515' (TM). Ru swab and begin swab testing per attached swab report. Tag initial FL @ 3000', pulled from 3515', recovered 3 bbls of fluid @ 1% oil cut + show of gas. Continued swabbing w/ a stable fluid level @ 2400' from surface. Oil cut increasing to 30% + good show of gas (no show of sand). Release pkr & Poch w/ tbg. Lay down Pkr. Shut well in. SDFN. Total fluid recovered 28 bbls, BLWTR = 2404 bbls.

Cost Details

Operations Code Completion	Report Field Est 9,764	Cum Field Est 381,581
Operations Code Drilling	Report Field Est 0	Cum Field Est 434,700

Daily Operations for 6/8/2014 to 6/9/2014
Well Status - 13- Completion

Report Number 26	Days From Spud 45	Daily Field Est Total 816,281	Cum Field Est To Date 816,281
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Current Operations

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr)	Report
12.00	SD Sunday. No activity.

Cost Details

Operations Code Completion	Report Field Est 0	Cum Field Est 381,581
Operations Code Drilling	Report Field Est 0	Cum Field Est 434,700

Daily Operations for 6/9/2014 to 6/10/2014
Well Status - 13- Completion

Report Number 27	Days From Spud 46	Daily Field Est Total 43,999	Cum Field Est To Date 860,280
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Current Operations

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP = 0#. Crew to location. Hold PJSM. TIH w/ 4-3/4" bit, bit sub and 128 jts 2-7/8" tbg. Tag PBTD 4053'. No fill. POOH w/ 128 jts 2-7/8" tbg, lay down bit sub and bit. PU and TIH w/ 2-7/8" x 32.64' MJ w/BP on btm. 2-7/8" x 6' Stanley Gas Separator. 2-7/8" x 4' lift sub. 2-7/8" SN. 2 jts 2-7/8" ENDUR tbg x 64'. 2-7/8" x 5-1/2" Baker TAC. set w/ 45k shear pins. 110 jts 2-7/8 J-55 tbg. ND BOP. Set TAC @ 3583.48' w/ 16k tension. Flanged up well head. NU 2-7/8" x 1.5" BOP. NU 2 7/8" prmpg tee. Tih w/ 1,250" x 12' GAC. 25-200-RHBC-20-3 Pump. Pump # BR-002. 14-1.5" Grade K "K" Bars. 63 - 3/4" HS Rods. 68 - 7/8" HS Rods. 2 - 7/8" x 8' HS Pony rod. 1 - 7/8" x 6' Pony Rod. 1 - 1.5" x 26' polish rod. Seat pump. Hang head on pumping unit. Space out pump 12" off btm. Key Energy to load tbg (10 bbls) and pressure test tbg @ 500 Psig. Held Ok. Release pressure to 250 Psig. Long stroke pump with rig to observe pump pressure up against truck to 500 Psig. Held good. Release pressure. Rd and Release Key Energy. Secure well. SDFN. Note: After loading and pressure testing tbg. Pumped 50 bbls water down casing w/ 20 gals surfactant + 5 gals biocide. Dropped 5 biocide sticks down casing.

Cost Details

Operations Code Completion	Report Field Est 43,999	Cum Field Est 425,580
Operations Code Drilling	Report Field Est 0	Cum Field Est 434,700

Daily Operations for 6/10/2014 to 6/11/2014
Well Status - 13- Completion

Report Number 28	Days From Spud 47	Daily Field Est Total 5,413	Cum Field Est To Date 865,693
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Current Operations

Depth at Report Time (TVD)	Start Depth (ftKB) 4,135	End Depth (ftKB) 4,135	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,135.0ftKB
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Well Name: McComack #29, W T

Brammer Engineering, Inc.

API/UWI 30-025-41484	Surface Legal Location	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,448.00	Casing Flange Elevation (ft)	KB elev to Ground elev. (ft) 11.50	KB elev to Csg Flange elev. (ft)	Original Spud Date 4/24/2014 19:30	Drilling Rig Release Date 4/30/2014 11:00

Time Log

Dur (hr)	Report
12.00	SICP = 240#. Crew to location. Hold PJSM. RDMO Mico Completion Rig. Load & transport 19 jts 2-7/8" tbg and 6- 7/8" rods to the WT McComack # 30 for storage. RD and release manifold and flowback equipment. Pump bottoms off frac tanks and dispose of water. RD and release frac tanks. All rentals released. Clean location. Turn well over to Chevron personal. FINAL REPORT.

Cost Details

Operations Code Completion	Report Field Est 5,413	Cum Field Est 430,993
Operations Code Drilling	Report Field Est 0	Cum Field Est 434,700