

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
		1. WELL API NO. 30-025-41554			2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN													
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name H.T. MATTERN NCT-B HOBBS OGD													
					6. Well Number: 29 SEP 30 2014													
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator CHEVRON U.S.A. INC.					9. OGRID 4323 RECEIVED													
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705					11. Pool name or Wildcat PENROSE SKELLY; GRAYBURG (50350)													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	30	21S	37E		2310	SOUTH	1460	EAST	LEA								
BH:																		
13. Date Spudded 05/01/2014	14. Date T.D. Reached 05/05/2014	15. Date Rig Released 05/06/2014	16. Date Completed (Ready to Produce) 06/13/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3485'												
18. Total Measured Depth of Well 3999'		19. Plug Back Measured Depth 3980'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run GR/CCL/CNL											
22. Producing Interval(s), of this completion - Top, Bottom, Name 3679-3951 GRAYBURG																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8		24#		1225'		11		500 SX CL C		N/A								
5 1/2		15.50#		3999'		7 7/8		1000 SX POZ/H		N/A								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2 7/8"	3664'	3629'										
26. Perforation record (interval, size, and number) 3949-3951, 3945-3948, 3936-3940, 3932-3935, 3920-3924, 3908-3910, 3904-3906, 3898-3903, 3892-3894, 3886-3889, 3882-3885, 3872-3876, 3868-3870, 3859-3865, 3848-3855, 3842-3845, 3834-3837, 3828-3829, 3820-3824, 3815-3817, 3810-3813, 3807-3809, 3803-3807, 3784-3786, 3781-3783, 3775-3777, 3769-3772, 3762-3765, 3749-3751, 3747-3749, 3744-3745. 240 HOLES.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3679-3951</td> <td>FRAC W/285,460 LBS OF PROPPANT (WHITE 100 MESH & 16/30 SAND, & 115,908 GALS WTR)</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3679-3951	FRAC W/285,460 LBS OF PROPPANT (WHITE 100 MESH & 16/30 SAND, & 115,908 GALS WTR)				
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3679-3951	FRAC W/285,460 LBS OF PROPPANT (WHITE 100 MESH & 16/30 SAND, & 115,908 GALS WTR)																	
28. PRODUCTION																		
Date First Production 07/01/2014		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING												
Date of Test 07/19/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 113	Water - Bbl. 105	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude					Longitude KZ			NAD 1927 1983										

OCT 20 2014

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

Title

Date: 09/29/2014

E-mail Address

leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1198	T. Canyon	T. Ojo Alamo
T. Salt	1348	T. Strawn	T. Kirtland
B. Salt	2404	T. Atoka	T. Fruitland
T. Yates	2610	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2885	T. Devonian	T. Cliff House
T. Queen	3392	T. Silurian	T. Menefee
T. Grayburg	3669	T. Montoya	T. Point Lookout
T. San Andres	3960	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR	1197		RED BEDS				
1198	2609		ANHYDRITE,SALT				
2610	2884		SAND, DOLOMITE, ANHYDRITE				
2885	3391		ANHYDRITE, DOLOMITE, SAND				
3392	3668		SAND, DOLOMITE, ANHYDRITE				
3669	3959		DOLOMITE,				
3960	4000		DOLOMITE				