

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-05436
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 13
8. Well No. 241
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injector ☐	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County <u>Lea</u>	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3681' KB	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
E-PERMITTING P & A NR _____ P & A R _____ INT TO P & A _____ COMP _____ CSNG _____ CHG Loc _____ TA _____ RBDMS CHART <u>SAD</u>	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. ND wellhead/NU BOP.
 3. POOH w/tubing and injection packer.
 4. RIH w/bit. Tagged @4296'. POOH w/bit.
 5. RIH w/CIBP set @4190' and CICR set @4096'.
 6. RU Warrior Energy and squeeze perms from 4096-4190' with 23 bbls of cement. 7 bbls into formation. RD Warrior Energy.
 7. RIH w/bit & drill collars tagged @4096'. RU power swivel & stripper head. Drill on CICR @4096'. Broke circulation and drill on CICR and cement from 4096' to 4099'. Drill on cement from 4099' to CIBP @4190'. Circ clean. Drill on CIBP, fell thru to 4296'. Clean out well from 4296-4360'. Circ well clean. POOH w/bit & drill collars.
 8. RU Archer Wire line and perforated 4-1/2" liner at 4166-72', 4180-82', 4224-40', 4250-60', 4270-82'. RD Archer wire line.
 9. RIH w/treating packer set @4310'. RU Warrior Energy and pump 1000 gal. of 15% NEFE acid. Flush w/100 bbl brine. RD Warrior.
- ***see attached sheet for additional information***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 10/16/2014
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mah Whitman TITLE Compliance Officer DATE 10/20/2014
CONDITIONS OF APPROVAL IF ANY:

OCT 22 2014

NHU 13-241 API #30-025-05436

10. POOH w/treating packer.
11. RIH w/PPI tools set @4309'. RU Warrior Energy and acid treat perforations /3100 gal of 15% NEFE acid.
Flush/80 bbl brine water. RD Warrior Energy. POOH w/PPI tools.
12. RIH w/Arrowset 1-X Dbl Grip packer set on 126 jts of Duoline tubing. Packer set @4100'.
13. ND BOP/NU wellhead.
14. Test casing to 620 PSI for 30 minutes and chart for the NMOCD.
15. RDPU & RU. Clean location and return well to injection.

RUPU 08/14/2014

RDPU 08/29/2014



PRINTED IN U.S.A.

72 MIN

80 MIN

88 MIN

96 MIN

START

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

Graphic Controls Inc.
(6.375 ARC LINE GRAD.)

DATE 8-29-14
NOI P 0-100-8-96MIN

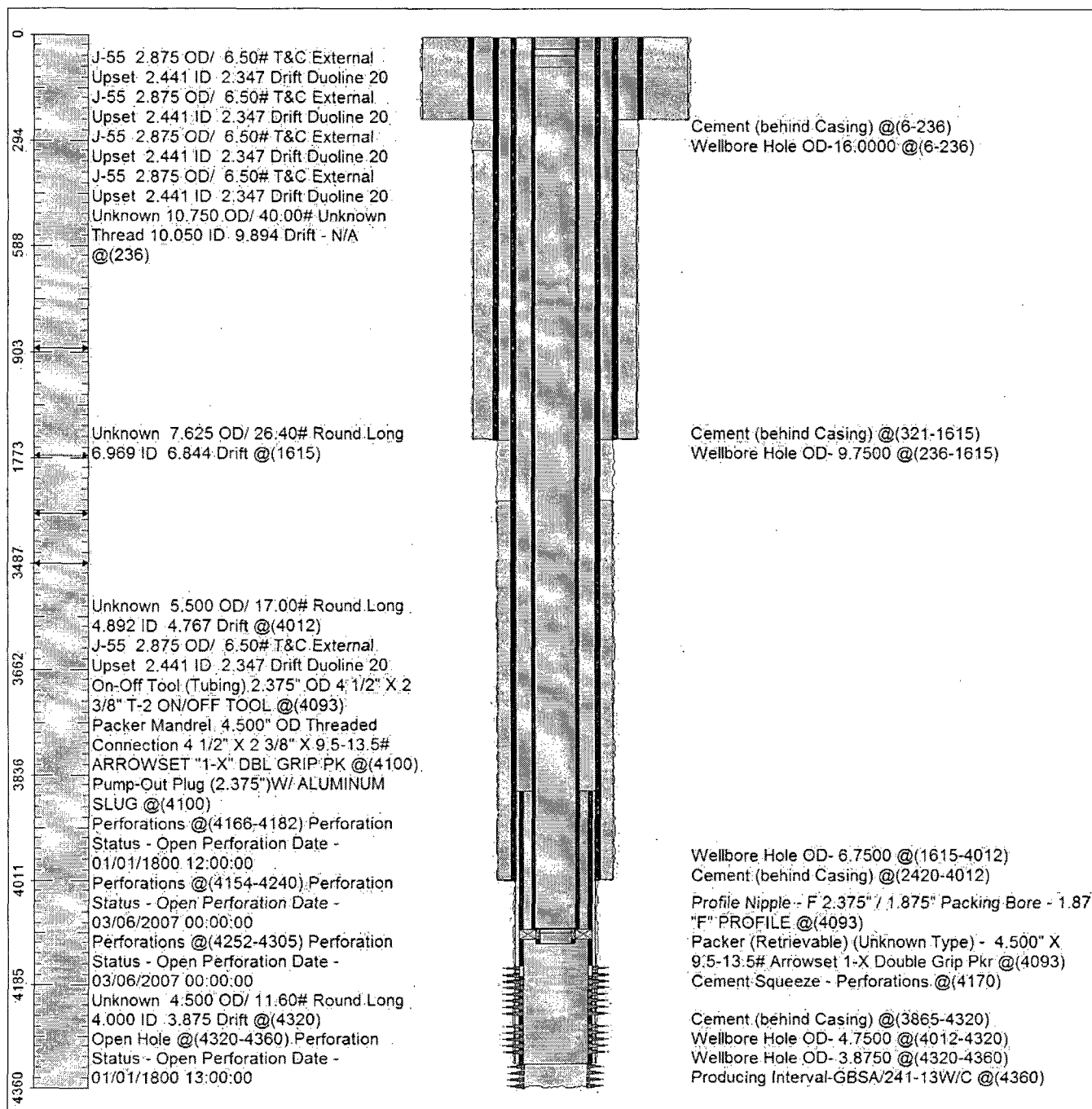
North Hobbs (GSA) UNIT
WELL NO. 13-241
UNIT N. SEC 13-T18S-R37E
API # 30-086-05436

fbg psi 700 psi
surface psi - 0 psi

John B...

October 16, 2014

Work Plan Report for Well:NHSAU 241-13



Survey Viewer