

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07514
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 31
8. Well No. 121
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

HOBBS OCD  
OCT 17 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well  Gas Well  Other  Injector

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter E : 1980 Feet From The North Line and 990 Feet From The West Line  
Section 31 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3645' GL

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Failed MIT repair</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- RU wire line & set blanking plug @3968'. RD wire line.
- ND wellhead/NU BOP.
- POOH w/duoline tubing. RU Hydrotestors and run back in hole with duoline tubing. RD Hydrotestors. Found some bad seals on tubing.
- ND BOP/NU wellhead.
- RU wire line & fish blanking plug. RD wire line.
- RIH w/Arrowset I-X Dbl Grip packer set on 126 jts of Duoline 20 Tubing. Packer set @3986'.
- Test casing to 520 PSI for 30 minutes and chart for the NMOCD.
- RDPU & RU. Clean location and return well to injection.

RUPU 08/21/2014  
RDPU 08/25/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 10/16/2014  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Bill Semanaka TITLE Staff Manager DATE 10/17/2014  
CONDITIONS OF APPROVAL IF ANY:

**FOR RECORD ONLY**

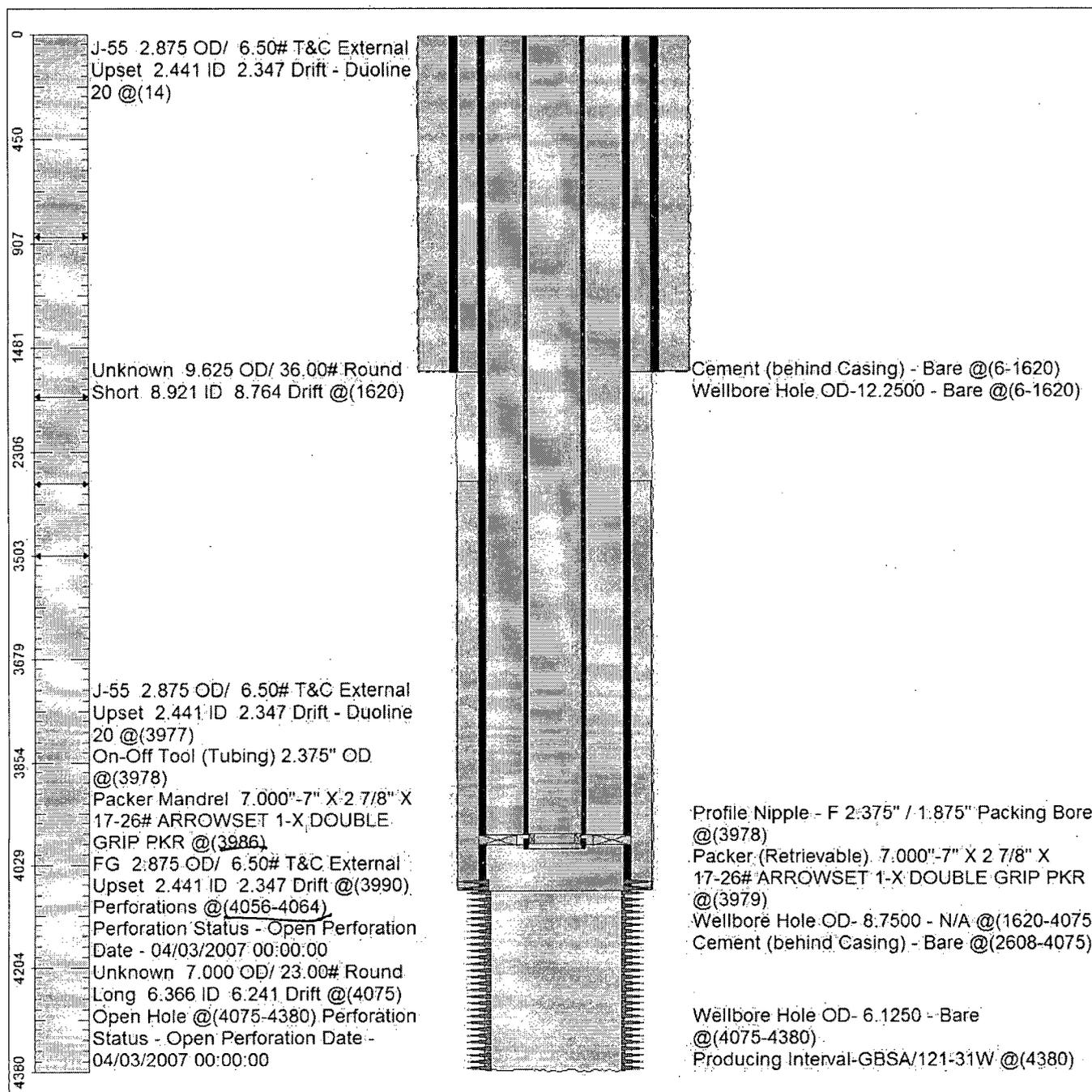
OCT 22 2014 *LM*

October 16, 2014

## Work Plan Report for Well:NHSAU 121-31

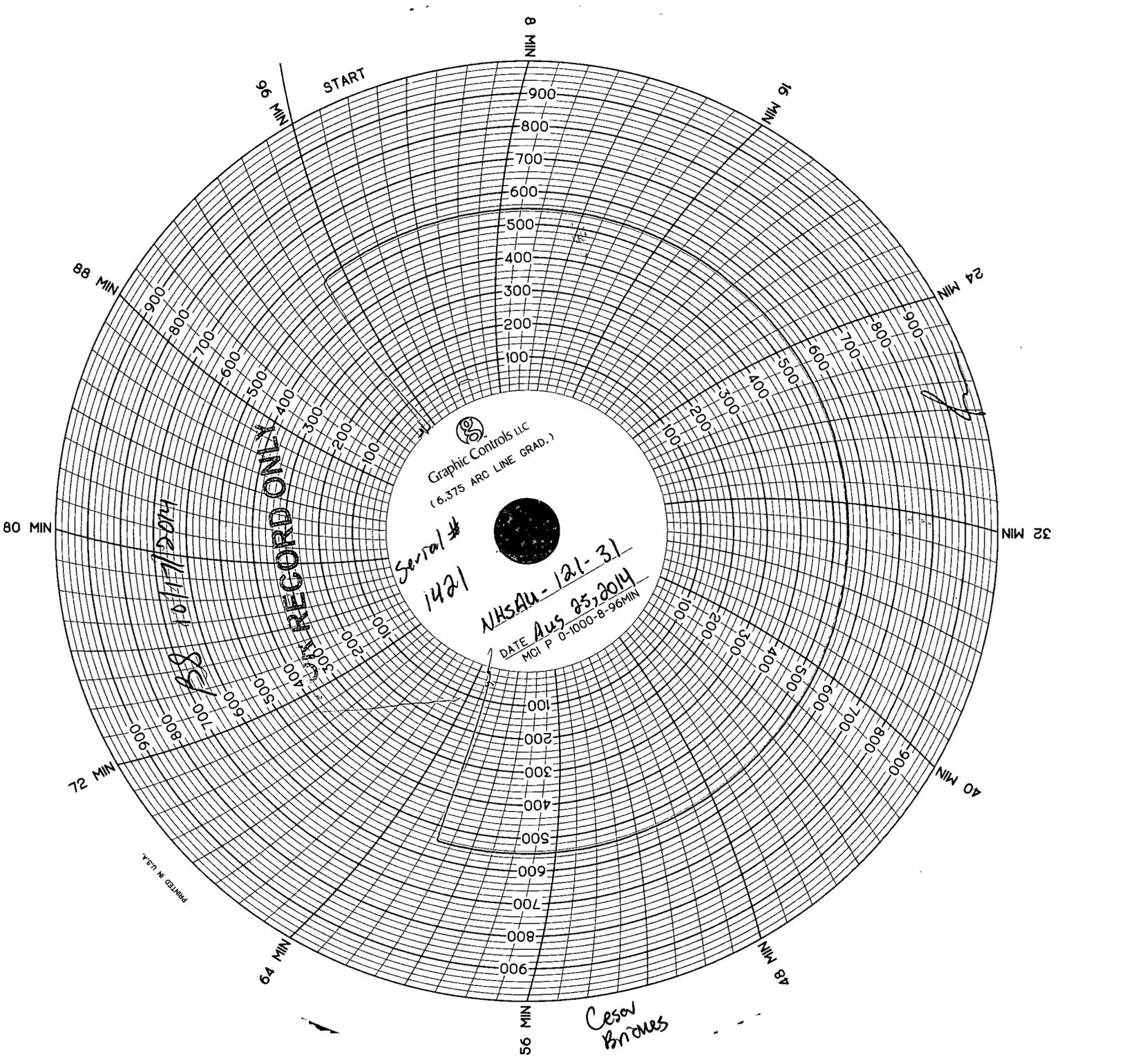
Packer (Retrievable) 7.000"-7" X 2 7/8" X 17-26# ARROWSET 1-X DOUBLE GRIP PKR  
 Packer Mandrel 7.000"-7" X 2 7/8" X 17-26# ARROWSET 1-X DOUBLE GRIP PKR

### Wellbore Diagram



### Survey Viewer

*Handwritten signature*



96 MIN  
START

900  
800  
700  
600  
500  
400  
300  
200  
100

MIN 91

24 MIN

88 MIN

Graphic Controls LLC  
(6.375 ARC LINE GRAD.)

Serial #  
1421

DATE Aug 25, 2014  
MCI P 0-1000-8-96MIN

32 MIN

10/17/2014

RECORD ONLY

80 MIN

72 MIN

40 MIN

PRINTED IN U.S.A.

64 MIN

48 MIN

56 MIN

Cesov  
Brines