

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09561
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No. 312454
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name COOPER JAL UNIT
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>13</u> Township <u>24S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number <u>234</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3315' GL		9. OGRID Number 240974
10. Pool name or Wildcat JALMAT; TANSILL-YATES-7RIVERS		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: DEEPEN & RUN LINER <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

---SEE ATTACHED---

Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 10/01/2014

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Bill Semanash TITLE Staff Manager DATE 10/6/2014

Conditions of Approval (if any):

FOR RECORD ONLY OCT 22 2014

[Handwritten Signature]

Cooper Jal Unit #234

- 7-28-14: MIRU PU
- 7-29-14: POOH existing tubing string. Tagged TOC @ 2894'
- 7-30-14: Found communication through 8-5/8" casing 3' below surface. Drilled through CIBP and pushed plug to 3220'
- 7-31-14: Set RBP @ 300'. Welded patch to repair 8-5/8" casing. Released RBP
- 8-1-14: Tagged top of fill @ 3170'. Drilled to 3204'
- 8-4-14 to 8-7-14: Continued to drill to 3217'
- 8-8-14: Dressed tight spot at 50'. Set acid treatment packer at 2916'
- 8-11-14: Acidized with 10,000 gals 15% HCL and 10,000# rock salt
- 8-12-14: Prepared to run liner. Set 5-1/2" CIBP @ 2968'. RIH w/4" FJ 10.8# casing to 1' off CIBP. Installed new wellhead to accommodate 4" casing.
- 8-13-14: Pumped 265 sxs class C cmnt, 36 bbls cmnt circ to pit. Shut well in for 24 hrs waiting on cmnt.
- 8-14-14: Tagged cmnt @ 2899'
- 8-15-14: Drilled cmnt down to 2968'
- 8-16-14: Pushed CIBP to 3017'
- 8-18-14: RIH with 4" A.S.1 nickel plated packer and 2-1/16" IPC prod tubing. Set packer @ 2910'. Test csg to 500# - test good.
- 8-19-14: Retest csg to 500#. Test good. RDMO PU.
- 9-22-14: Ran MIT, pressure casing to 560#, held ok. Chart attached. Well is now injecting.

BS 10/6/2014

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