

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12783
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 411
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW <input type="checkbox"/>	HOBBS OCD
2. Name of Operator Occidental Permian Ltd.	OCT 01 2014
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	RECEIVED
4. Well Location Unit Letter A 330 feet from the North line and 330 feet from the East line Section 23 Township 18-S Range 37-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3686' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Squeeze, Re-perf. & Acidize ☒ MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: RU - 9/2/14

Rig Release Date: RD - 9/17/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 9/30/14

Mark_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

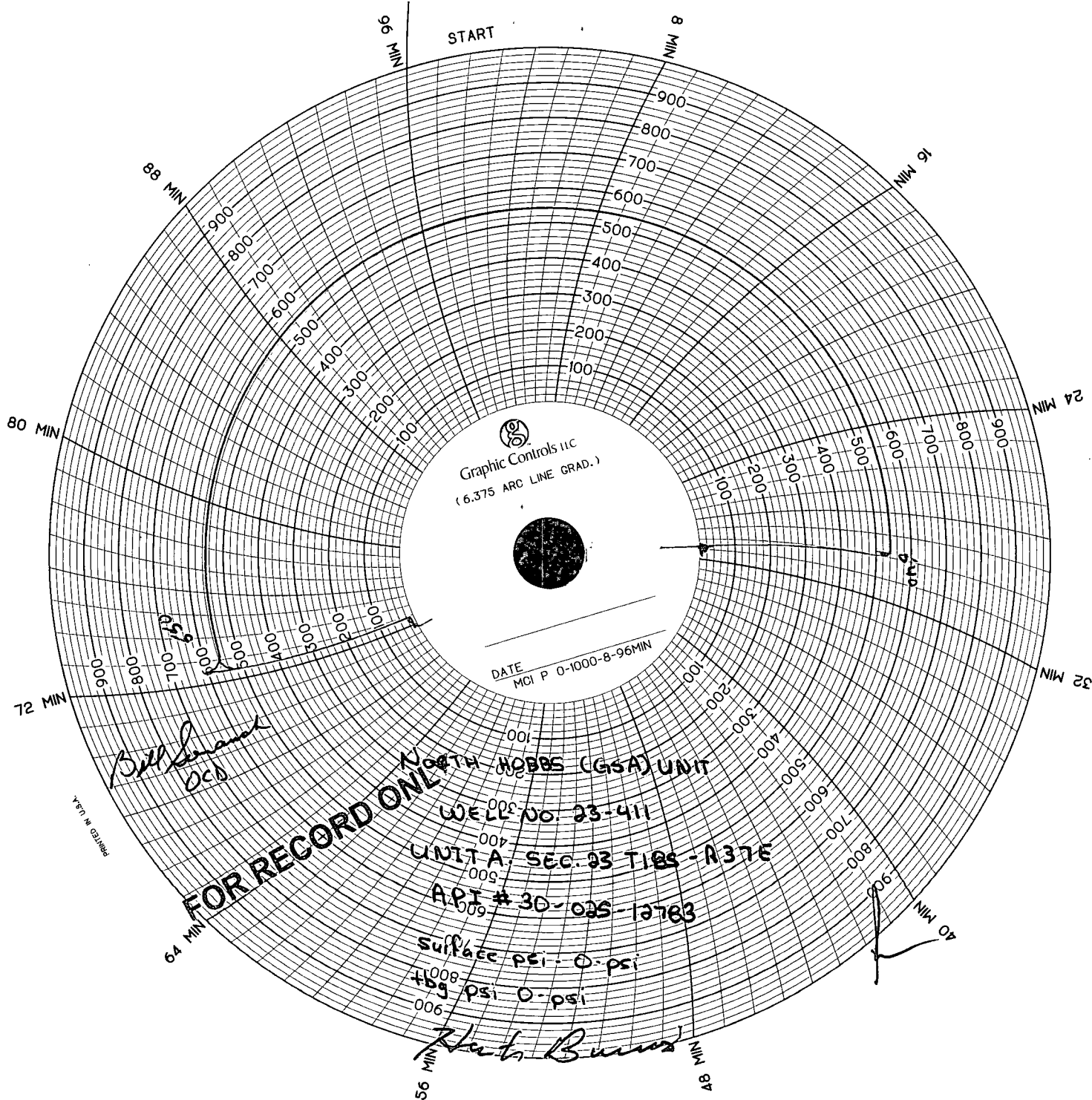
For State Use Only

APPROVED BY Bill Laramah TITLE Staff Manager DATE 10/6/2014

Conditions of Approval (if any):

FOR RECORD ONLY

OCT 22 2014



North Hobbs G/SA Unit No. 411
API No. 30-025-12783
Lea Co., NM

9/2/14 - 9/17/14:

MI x RU. ND WH x NU BOP. POOH w/injection equipment. RIH w/3-7/8" bit x tag TD @ 4365'. Set 4-1/2" CIBP @ 4290'. RIH w/4-1/2" CICR x set @ 4096'. RU Warrior WL x squeeze perfs @ 4263'-66' & 4274'-84' with 300 sx. PP cement. RD WL. RIH w/3-7/8" bit x drill out CICR x cement to 4290'. Circulate well clean x test squeeze to 1000 psi. Drill out CIBP x fell through to 4365'. RU Archer WL x perf @ 4245'-52' & 4263'-66' (4 JSPF, 48 holes). RD WL. Set 4-1/2" treating packer at 4290' x acid treat perfs at 4295'-4323' and open hole at 4323'-4365' with 2500 gal. 15% NEFE HCL. Set 4-1/2" treating packer at 4228'. Acidize 4245'-4266' with 500 gal. 15% NEFE HCL. RIH w/4-1/2" KTC isolation packer x set @ 4240'. RIH w/4-1/2" Arrow-Set injection packer on 129 jts. 2-3/8" duoline injection tubing (packer set @ 4136'). Test casing to 600 psi x held. ND BOP x NU WH. Run MIT x chart for the NMOCD. RD x MO x clean location.

BS 10/6/2014

FOR RECORD ONLY

