

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

OCT 16 2014

RECEIVED

BRADENHEAD TEST REPORT

|                                                 |                                       |
|-------------------------------------------------|---------------------------------------|
| Operator Name<br><i>TORA Oil &amp; Gas, LLC</i> | API Number<br><i>30-025-243340000</i> |
| Property Name<br><i>Arco Crump</i>              | Well No.<br><i>2</i>                  |

7. Surface Location

|                      |                     |                         |                      |                          |                      |                          |                      |                      |
|----------------------|---------------------|-------------------------|----------------------|--------------------------|----------------------|--------------------------|----------------------|----------------------|
| UL - Lot<br><i>J</i> | Section<br><i>1</i> | Township<br><i>24-S</i> | Range<br><i>36-E</i> | Feet from<br><i>1650</i> | N/S Line<br><i>S</i> | Feet From<br><i>1650</i> | E/W Line<br><i>E</i> | County<br><i>LEA</i> |
|----------------------|---------------------|-------------------------|----------------------|--------------------------|----------------------|--------------------------|----------------------|----------------------|

Well Status

|                            |                          |                            |                     |                        |
|----------------------------|--------------------------|----------------------------|---------------------|------------------------|
| TA'D WELL<br>YES <i>NO</i> | SHUT-IN<br>YES <i>NO</i> | INJECTOR<br>INJ <i>SWD</i> | PRODUCER<br>OIL GAS | DATE<br><i>10-9-14</i> |
|----------------------------|--------------------------|----------------------------|---------------------|------------------------|

OBSERVED DATA

|                      | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csg | (E)Tubing     |
|----------------------|------------|--------------|--------------|-------------|---------------|
| Pressure             | <i>0</i>   | <i>0</i>     |              | <i>VAC.</i> | <i>VAC.</i>   |
| Flow Characteristics |            |              |              |             |               |
| Puff                 | Y / N      | Y / N        | Y / N        | Y / N       | CO2 ___       |
| Steady Flow          | Y / N      | Y / N        | Y / N        | Y / N       | WTR ___       |
| Surges               | Y / N      | Y / N        | Y / N        | Y / N       | GAS ___       |
| Down to nothing      | Y / N      | Y / N        | Y / N        | Y / N       | Type of Fluid |
| Gas or Oil           | Y / N      | Y / N        | Y / N        | Y / N       | Injected for  |
| Water                | Y / N      | Y / N        | Y / N        | Y / N       | Waterflood if |
|                      |            |              |              |             | applies.      |

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*Casing went on vac. after pumping fluid.*

FOR RECORD ONLY

*Failed better 10/10/14  
C/OB NOT  
F/REPAIRS.  
10/20/14  
SAB/DCD.*

*BS 10/17/2014*

|                                              |                            |
|----------------------------------------------|----------------------------|
| Signature: <i>W.E. Armstrong II</i>          | OIL CONSERVATION DIVISION  |
| Printed name: <i>W.E. Armstrong II</i>       | Entered into RBDMS         |
| Title: <i>MGR.</i>                           | Re-test                    |
| E-mail Address: <i>goosera@valco.net.com</i> |                            |
| Date: <i>10-9-14</i>                         | Phone: <i>575-631-7192</i> |
| Witness: <i>George</i>                       |                            |

OCT 22 2014

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