

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-29173 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit ✓
8. Well Number 332 ✓
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Occidental Permian Ltd. ✓

3. Address of Operator  
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location  
 Unit Letter J : 1550 feet from the South line and 2350 feet from the East line  
 Section 32 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3626.4' GR

HOBBS OCD  
 OCT 22 2014  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:  OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI x RU pulling unit. Kill well w/160 bbls FW. ND WH x NU BOP. POOH w/ESP equipment. RIH with 6-1/8" bit x tag at 4288'. RU Archer WL x perforate at 4072'-75', 4124'-28', 4135'-38', 4145'-54', 4193'-96, 4201'-16', 4223'-28', & 4232'-38' (4 JSPF, 224 holes). RIH w/7" treating packer x set at 4035'. RU Petroplex x acidize perms w/3500 gal. 15% Pad acid. Flush w/100 bbls FW x wait for acid to spend. Release treating packer. Pump 100 bbl scale squeeze x flush w/200 bbls FW. RBIH with ESP equipment on 127 jts. 2-7/8" tubing. ND BOP x NU WH x flowline. RD x MO x clean location.

Spud Date: 10/9/14 (RUPU) Rig Release Date: 10/16/14 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 10/21/14  
 Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

**For State Use Only**  
 APPROVED BY [Signature] TITLE Petroleum Engineer DATE 10/22/14  
 Conditions of Approval (if any):

OCT 22 2014