

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-40220
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1050
7. Lease Name or Unit Agreement Name Warrior BRW State Com
8. Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Bone Spring

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
 Unit Letter D : 330 feet from the North line and 660 feet from the West line  
 Unit Letter M : 330 feet from the South line and 660 feet from the West line  
 Section 28 Township 23S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3364'GR

HOBBS OCD  
 OCT 20 2014  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Surface and Intermediate casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/2/14 - Resumed drilling with rotary tools at 3:00 am. TD 17-1/2" hole to 1,544'.  
 10/3/14 - Set 13-3/8" 48#, 54.50# J-55 ST&C at 1,544'. Cemented with 450 sacks Class "C" + 2.5% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.125#/sx D130 + 0.1% D238 + 94#/sx D903 (yld 2.10, wt 12.8). Tailed in with 275 sacks Class "C" + 0.5% D020 + 5#/sx D042 + 0.2% D046 + 0.13#/sx D130 + 94#/sx D903 (yld 1.36, wt 14.8). Circulated 94 sacks to the surface.  
 10/4/14 - Tested casing to 800 psi for 30 mins, ok. WOC 28 hours 15 mins. Reduced hole to 12-1/4" and resumed drilling.  
 10/7/14 - TD 12-1/4" hole to 5,678'. Set 9-5/8" 36#, 40# J-55 and HCK-55 LT&C casing at 5,669'. Packer stage tool set at 3,777'. Cemented stage 1 with 125 sacks 35:65:6 Poz "C" + 0.2% D013 + 2% D020 + 29#/sx D035 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.125#/sx D130 + 0.1% D238 + 61#/sx D903 (yld 1.92, wt 12.8). Tailed in with 540 sacks 50/50 Poz "C" + 0.1%

**CONTINUED ON NEXT PAGE:**

Spud Date: 10/31/11 Rig Release Date: \_\_\_\_\_

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

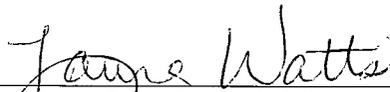
SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE October 17, 2014  
 Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272  
**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/22/14  
 Conditions of Approval (if any): \_\_\_\_\_

OCT 22 2014 [Signature]

**Form C-103 continued:**

D013 + 0.5% D020 + 42#/sx D035 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.1% D238 + 47#/sx D903 (yld 1.38, wt 14.2). Dropped bomb. Wait 25 mins and inflate packer. Opened DV tool at 1100 psi and break circulation. Circulated 220 sacks off of stage tool. Cemented stage 2 with 865 sacks 35:65:6 Poz "C" + 3% D020 + 29#/sx D035 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.5% D065 + 0.125#/sx D130 + 0.1% D238 + 61#/sx D903 (yld 1.94, wt 12.8), and 180 sacks 35:65:6 Poz "C" + 2.5% D020 + 0.2% D046 + 0.3% D065 + 0.13% D130 (yld 1.70, wt 13.5). Tailed in with 100 sacks 50/50 Poz "C" + 0.1% D013 + 1% D020 + 42#/sx D035 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.1% D238 + 47#/sx D903 (yld 1.38, wt 14.2). Circulated 265 sacks to the surface. 10/9/14 - Cement fell back 20'. Filled void with pea gravel. Tagged packer stage tool at 3,785' and drilled and circulated clean. Tested casing to 1300 psi for 30 mins, ok. WOC 69 hours 30 mins. Reduced hole to 8-3/4" and resumed drilling.

  
\_\_\_\_\_  
Regulatory Reporting Technician  
October 17, 2014