

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-40924
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Dragon 36 State
4. Well Location Unit Letter M 220 feet from the South line and 580 feet from the West line Section 36 Township 24S Range 33E NMPM County Lea		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3491' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources requests an amendment to our approved APD to reflect a change in BHL and TD.

The new BHL is 230' FNL & 1231' FWL, U/L D, Section 36, T24S, R33E.
The new TD is 14296' TMD, 9450' TVD.

A revised C-102, directional plan, and drill plan are attached.

Spud Date: Rig Release Date:

E-PERMITTING
P&A NR P&A R
INT to P&A
CSNG
TA

Chng Loc BHL dm

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 10/16/14
Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/21/14
Conditions of Approval (if any):

OCT 22 2014

Revised Permit Information:

OCT 20 2014

Well Name: Dragon 36 State No. 2H

RECEIVED

Location:

SL: 220' FSL & 580' FWL, Section 36, T-24-S, R-33-E, Lea Co., N.M.

BHL: 230' FNL & 1231' FWL, Section 36, T-24-S, R-33-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
17.5"	0 – 1260'	13.375"	54.5#	J55	STC	1.125	1.25	1.60
12.25"	0-4000'	9.625"	40#	J55	LTC	1.125	1.25	1.60
12.25"	4000' – 5100'	9.625"	40#	HCK-55	LTC	1.125	1.25	1.60
8.75"	0'-14,296'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.60

Cement Program:

Depth	No. Sacks	Wt. ppg	Yld Ft ³ /ft	Slurry Description
1260'	500	13.5	1.73	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	200	14.8	1.34	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
5,100'	800	12.7	2.22	Class 'C' + 1.50% R-3 + 0.25 lb/sk Cello-Flake + 2.0% Sodium Metasilicate + 10% Salt + 0.005 lb/sk Static Free
	200	14.8	1.32	Tail: Class 'C' + 0.25 lb/sk Cello Flake + 0.005 lb/sk Static Free
14,296'	375	10.8	3.67	60:40:0 Class C + 15.0 pps BA-90 + 4% MPA-5 + 3.0% SMS + 5.0% A-10 + 1.0% BA-10A + 0.80% ASA-301 + 2.55% R-21 + 8.0 pps LCM-1
	400	11.8	2.38	50:50:10 Class H + 0.80% FL-52 + 0.30% ASA-301 + 0.40% SMS + 2.0% Salt + 0.30% R-21 + 3.0 pps LCM-1 + 0.25 pps Celloflake
	1300	14.2	1.28	50:50:2 Class H + 0.65% FL-52 + 0.45% CD-32 + 0.10% SMS + 2.0% Salt

Mud Program:

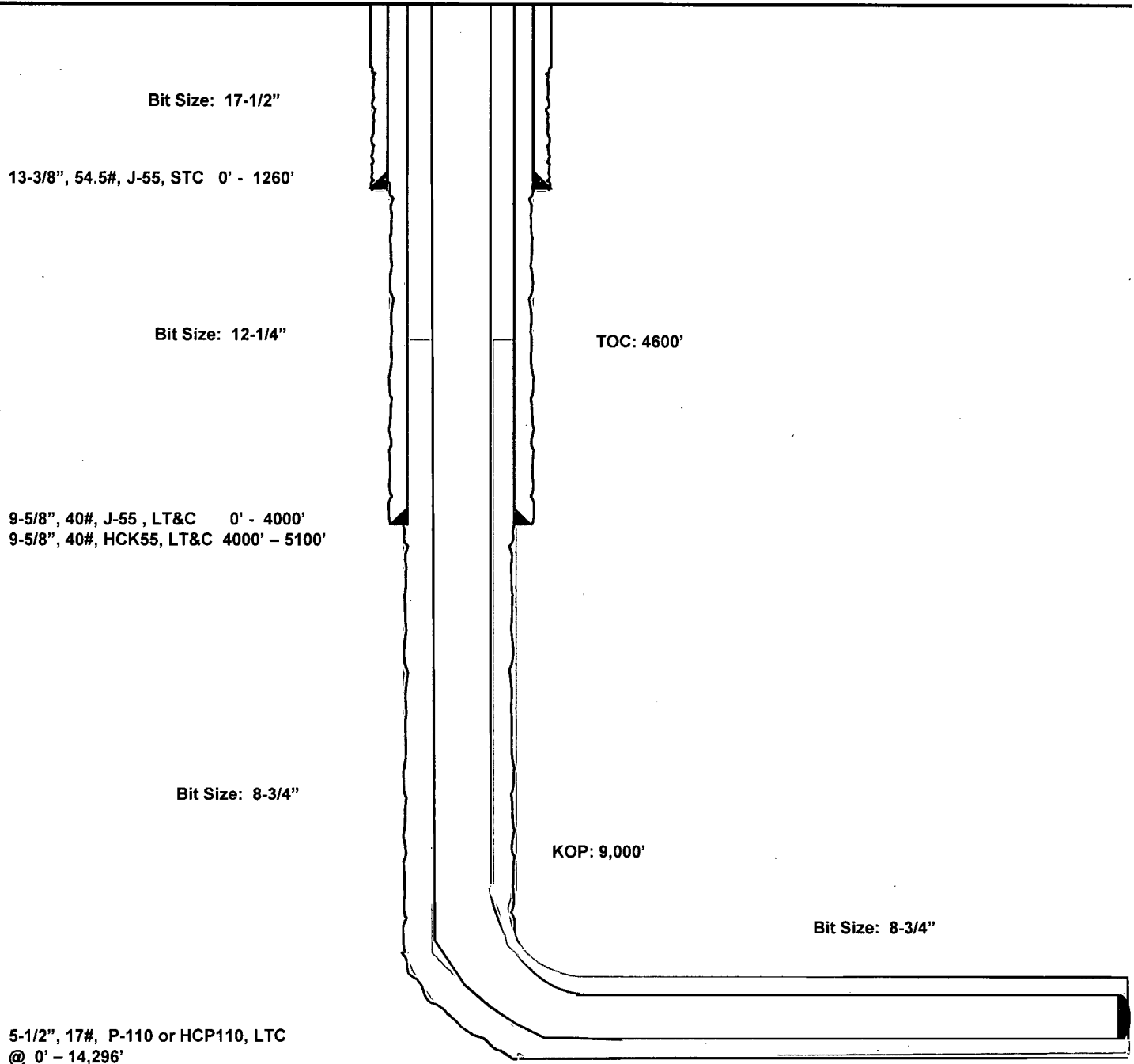
Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1260'	Fresh - Gel	8.6-8.8	28-34	N/c
1260' – 5,100'	Brine	10.0-10.2	28-34	N/c
5,100' – 9,000'	Cut Brine	8.4-9.0	28-34	N/c
KOP – 14,296' Lateral	Cut Brine	9.0-9.5	40-42	8-10

Dragon 36 State #2H
Pitchfork Ranch
Lea County, New Mexico
Proposed Wellbore
Revised 10/16/14

220' FSL
580' FWL
Section 36
T-24-S, R-33-E

API: 30-025-40924

KB: 3,521'
GL: 3,491'



Lateral: 14,296' MD, 9,450' TVD

BH Location: 230' FNL & 1231' FWL
Section 36
T-24-S, R-33-E



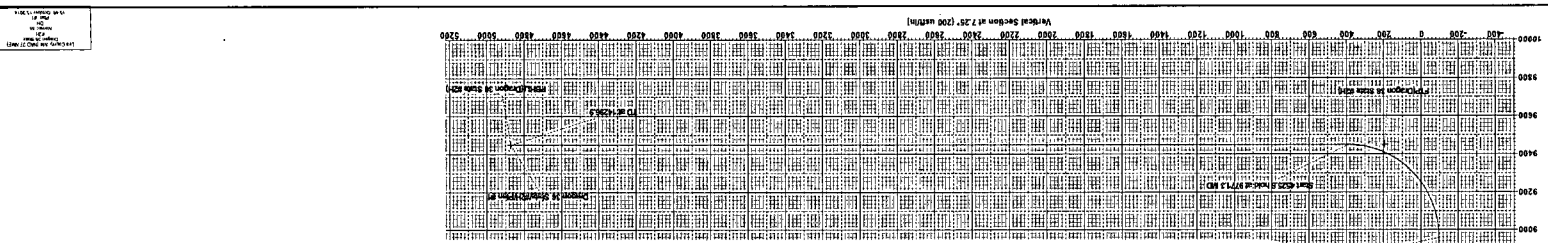
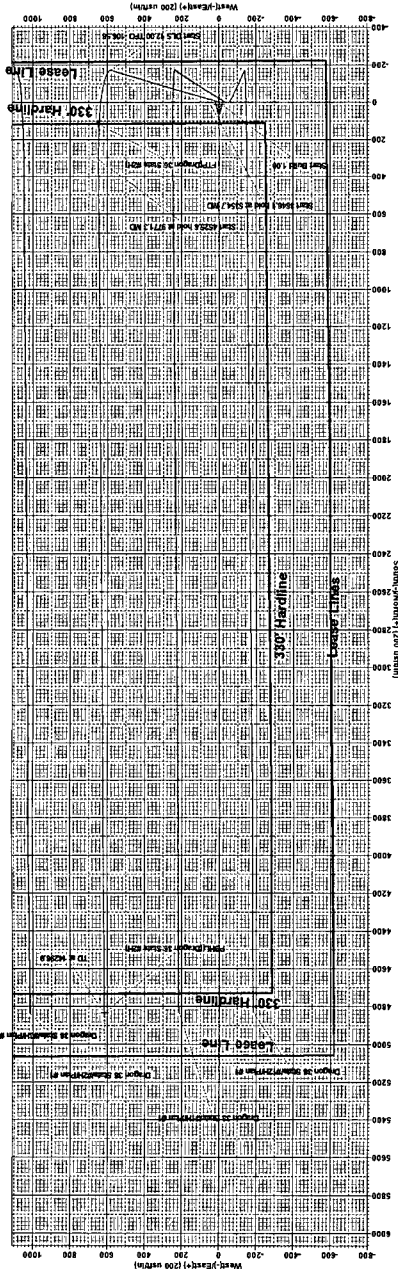
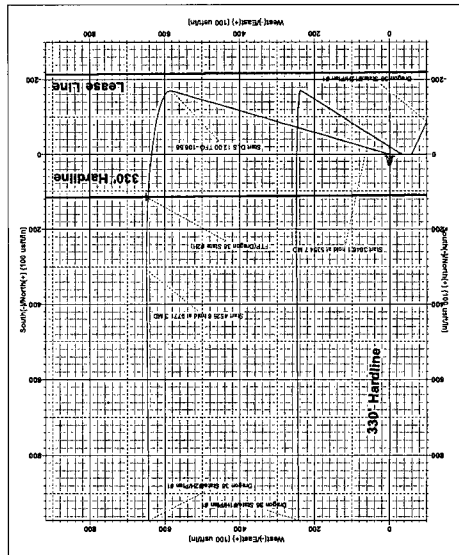
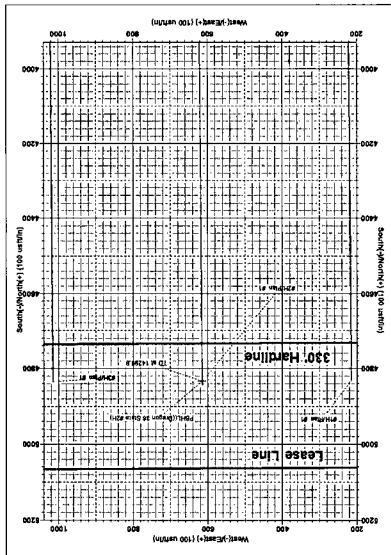
Lea County, NM (NAD 27 NME)
Dragon 36 State
#2H
Normac 55
Plan #1

PROJECT DETAILS: Lea County NM (NAD 27 NME)
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level

WELL DETAILS: #2H
Ground Level: 3491.0
KB = 21 @ 3512 Duvn (Normac 55)
Easting: 747893.00
Northing: 425506.00
Latitude: 32° 10' 2.67" N
Longitude: 103° 31' 56.022" W

Altimeters to Grid North
True North: 4.43°
Magnetic North: 6.73°
Magnetic Field
Strength: 48252.2 nT
Dip Angle: 60.08°
Date: 10/15/2014
Model: IGRF2014
To convert a Magnetic Direction to a Grid Direction, Add 6.73°
To convert a True Direction to a Grid Direction, Add 7.10° East

SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/S	+E/W	Diag	Trace	Vsact	Target	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.00	0.0		
2	4500.0	0.00	0.00	4500.0	0.0	0.00	0.00	0.00	0.0		
3	8354.7	8.65	106.31	8351.5	-17.9	61.1	1.00	106.31	-1.00		
4	9000.8	8.65	106.31	8957.2	-17.0	68.2	0.00	0.00	-0.5		
5	9717.3	9.00	359.88	9460.0	307.5	66.6	12.00	-106.55	-206.9		
6	14296.9	90.00	359.88	9460.0	4833.0	618.0	0.00	0.00	4872.0		PBHL (Dragon 36 State #2H)
WELLBORE TARGET DETAILS (MAP CO-ORDINATES)											
Name		TVD		+N/S		+E/W		Northing		Easting	
FBHL (Dragon 36 State #2H)		9460.0		114.0		680.0		425620.00		748539.00	
PBL (Dragon 36 State #2H)		9460.0		4833.0		618.0		430339.00		748504.00	





HOBBS OCD

OCT 20 2014

RECEIVED

EOG Resources - Midland

Lea County, NM (NAD 27 NME)

Dragon 36 State

#2H

OH

Plan: Plan #1

Standard Planning Report

15 October, 2014



EOG Resources, Inc.
Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #2H
Company:	EOG Resources - Midland	TVD Reference:	KB = 21 @ 3512.0usft (Nomac 55)
Project:	Lea County, NM (NAD 27 NME)	MD Reference:	KB = 21 @ 3512.0usft (Nomac 55)
Site:	Dragon 36 State	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Project	Lea County, NM (NAD 27 NME)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Dragon 36 State				
Site Position:		Northing:	425,530.00 usft	Latitude:	32° 10' 2.209 N
From:	Map	Easting:	751,878.00 usft	Longitude:	103° 31' 9.625 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.43 °

Well	#2H					
Well Position	+N/-S	-24.0 usft	Northing:	425,506.00 usft	Latitude:	32° 10' 2.267 N
	+E/-W	-3,989.0 usft	Easting:	747,889.00 usft	Longitude:	103° 31' 56.032 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	0.0 usft	Ground Level:	3,491.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF201014	10/15/2014	7.15	60.06	48,252

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	7.25

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,354.7	8.55	106.31	5,351.5	-17.9	61.1	1.00	1.00	0.00	106.31	
9,000.8	8.55	106.31	8,957.2	-170.0	581.2	0.00	0.00	0.00	0.00	
9,771.3	90.00	359.58	9,450.0	307.5	648.6	12.00	10.57	-13.85	-106.56	
14,296.9	90.00	359.58	9,450.0	4,833.0	615.0	0.00	0.00	0.00	0.00	PBHL((Dragon 36 Sta



EOG Resources, Inc.

Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #2H
Company:	EOG Resources - Midland	TVD Reference:	KB = 21 @ 3512.0usft (Nomac 55)
Project:	Lea County, NM (NAD 27 NME)	MD Reference:	KB = 21 @ 3512.0usft (Nomac 55)
Site:	Dragon 36 State	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	1.00	106.31	4,600.0	-0.2	0.8	-0.1	1.00	1.00	0.00
4,700.0	2.00	106.31	4,700.0	-1.0	3.3	-0.5	1.00	1.00	0.00
4,800.0	3.00	106.31	4,799.9	-2.2	7.5	-1.2	1.00	1.00	0.00
4,900.0	4.00	106.31	4,899.7	-3.9	13.4	-2.2	1.00	1.00	0.00
5,000.0	5.00	106.31	4,999.4	-6.1	20.9	-3.4	1.00	1.00	0.00
5,100.0	6.00	106.31	5,098.9	-8.8	30.1	-4.9	1.00	1.00	0.00
5,200.0	7.00	106.31	5,198.3	-12.0	41.0	-6.7	1.00	1.00	0.00
5,300.0	8.00	106.31	5,297.4	-15.7	53.5	-8.8	1.00	1.00	0.00



EOG Resources, Inc.

Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #2H
Company:	EOG Resources - Midland	TVD Reference:	KB = 21 @ 3512.0usft (Nomac 55)
Project:	Lea County, NM (NAD 27 NME)	MD Reference:	KB = 21 @ 3512.0usft (Nomac 55)
Site:	Dragon 36 State	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,354.7	8.55	106.31	5,351.5	-17.9	61.1	-10.0	1.00	1.00	0.00
5,400.0	8.55	106.31	5,396.3	-19.8	67.5	-11.1	0.00	0.00	0.00
5,500.0	8.55	106.31	5,495.2	-23.9	81.8	-13.4	0.00	0.00	0.00
5,600.0	8.55	106.31	5,594.1	-28.1	96.1	-15.8	0.00	0.00	0.00
5,700.0	8.55	106.31	5,693.0	-32.3	110.3	-18.1	0.00	0.00	0.00
5,800.0	8.55	106.31	5,791.9	-36.4	124.6	-20.4	0.00	0.00	0.00
5,900.0	8.55	106.31	5,890.8	-40.6	138.9	-22.8	0.00	0.00	0.00
6,000.0	8.55	106.31	5,989.7	-44.8	153.1	-25.1	0.00	0.00	0.00
6,100.0	8.55	106.31	6,088.6	-49.0	167.4	-27.4	0.00	0.00	0.00
6,200.0	8.55	106.31	6,187.4	-53.1	181.6	-29.8	0.00	0.00	0.00
6,300.0	8.55	106.31	6,286.3	-57.3	195.9	-32.1	0.00	0.00	0.00
6,400.0	8.55	106.31	6,385.2	-61.5	210.2	-34.5	0.00	0.00	0.00
6,500.0	8.55	106.31	6,484.1	-65.7	224.4	-36.8	0.00	0.00	0.00
6,600.0	8.55	106.31	6,583.0	-69.8	238.7	-39.1	0.00	0.00	0.00
6,700.0	8.55	106.31	6,681.9	-74.0	253.0	-41.5	0.00	0.00	0.00
6,800.0	8.55	106.31	6,780.8	-78.2	267.2	-43.8	0.00	0.00	0.00
6,900.0	8.55	106.31	6,879.7	-82.3	281.5	-46.2	0.00	0.00	0.00
7,000.0	8.55	106.31	6,978.6	-86.5	295.8	-48.5	0.00	0.00	0.00
7,100.0	8.55	106.31	7,077.5	-90.7	310.0	-50.8	0.00	0.00	0.00
7,200.0	8.55	106.31	7,176.3	-94.9	324.3	-53.2	0.00	0.00	0.00
7,300.0	8.55	106.31	7,275.2	-99.0	338.6	-55.5	0.00	0.00	0.00
7,400.0	8.55	106.31	7,374.1	-103.2	352.8	-57.9	0.00	0.00	0.00
7,500.0	8.55	106.31	7,473.0	-107.4	367.1	-60.2	0.00	0.00	0.00
7,600.0	8.55	106.31	7,571.9	-111.6	381.4	-62.5	0.00	0.00	0.00
7,700.0	8.55	106.31	7,670.8	-115.7	395.6	-64.9	0.00	0.00	0.00
7,800.0	8.55	106.31	7,769.7	-119.9	409.9	-67.2	0.00	0.00	0.00
7,900.0	8.55	106.31	7,868.6	-124.1	424.1	-69.5	0.00	0.00	0.00
8,000.0	8.55	106.31	7,967.5	-128.3	438.4	-71.9	0.00	0.00	0.00
8,100.0	8.55	106.31	8,066.3	-132.4	452.7	-74.2	0.00	0.00	0.00
8,200.0	8.55	106.31	8,165.2	-136.6	466.9	-76.6	0.00	0.00	0.00
8,300.0	8.55	106.31	8,264.1	-140.8	481.2	-78.9	0.00	0.00	0.00
8,400.0	8.55	106.31	8,363.0	-144.9	495.5	-81.2	0.00	0.00	0.00
8,500.0	8.55	106.31	8,461.9	-149.1	509.7	-83.6	0.00	0.00	0.00
8,600.0	8.55	106.31	8,560.8	-153.3	524.0	-85.9	0.00	0.00	0.00
8,700.0	8.55	106.31	8,659.7	-157.5	538.3	-88.3	0.00	0.00	0.00
8,800.0	8.55	106.31	8,758.6	-161.6	552.5	-90.6	0.00	0.00	0.00
8,900.0	8.55	106.31	8,857.5	-165.8	566.8	-92.9	0.00	0.00	0.00
9,000.8	8.55	106.31	8,957.2	-170.0	581.2	-95.3	0.00	0.00	0.00
9,025.0	8.20	86.45	8,981.1	-170.4	584.6	-95.3	12.00	-1.43	-82.23
9,050.0	8.88	66.66	9,005.8	-169.5	588.2	-93.9	12.00	2.72	-79.14
9,075.0	10.41	51.16	9,030.5	-167.4	591.7	-91.3	12.00	6.11	-62.01
9,100.0	12.48	40.15	9,055.0	-163.9	595.2	-87.4	12.00	8.28	-44.04
9,125.0	14.86	32.42	9,079.3	-159.1	598.7	-82.3	12.00	9.54	-30.92
9,150.0	17.44	26.85	9,103.3	-153.1	602.1	-75.8	12.00	10.29	-22.27
9,175.0	20.12	22.70	9,126.9	-145.7	605.4	-68.2	12.00	10.75	-16.59
9,200.0	22.89	19.51	9,150.2	-137.2	608.7	-59.3	12.00	11.05	-12.78
9,225.0	25.70	16.98	9,173.0	-127.4	611.9	-49.2	12.00	11.25	-10.13
9,250.0	28.55	14.91	9,195.2	-116.5	615.0	-37.9	12.00	11.40	-8.25
9,275.0	31.43	13.20	9,216.9	-104.3	618.1	-25.5	12.00	11.50	-6.86
9,300.0	34.32	11.75	9,237.9	-91.1	621.0	-12.0	12.00	11.58	-5.81
9,325.0	37.23	10.49	9,258.2	-76.7	623.8	2.6	12.00	11.64	-5.01
9,350.0	40.15	9.40	9,277.7	-61.4	626.5	18.2	12.00	11.68	-4.38
9,375.0	43.08	8.43	9,296.4	-45.0	629.1	34.8	12.00	11.72	-3.88
9,400.0	46.02	7.56	9,314.2	-27.6	631.5	52.3	12.00	11.75	-3.48



EOG Resources, Inc.

Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #2H
Company:	EOG Resources - Midland	TVD Reference:	KB = 21 @ 3512.0usft (Nomac 55)
Project:	Lea County, NM (NAD 27 NME)	MD Reference:	KB = 21 @ 3512.0usft (Nomac 55)
Site:	Dragon 36 State	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,425.0	48.96	6.77	9,331.1	-9.3	633.8	70.8	12.00	11.77	-3.15
9,450.0	51.91	6.05	9,347.0	9.8	635.9	90.0	12.00	11.79	-2.88
9,475.0	54.86	5.39	9,361.9	29.8	637.9	110.1	12.00	11.81	-2.65
9,500.0	57.82	4.77	9,375.7	50.5	639.8	130.9	12.00	11.82	-2.47
9,525.0	60.78	4.19	9,388.5	72.0	641.5	152.4	12.00	11.83	-2.31
9,550.0	63.74	3.65	9,400.1	94.0	643.0	174.4	12.00	11.84	-2.18
9,575.0	66.70	3.13	9,410.6	116.7	644.3	197.1	12.00	11.85	-2.07
9,587.4	68.17	2.88	9,415.4	128.1	644.9	208.5	12.00	11.86	-2.00
FTP(Dragon 36 State #2H)									
9,600.0	69.67	2.63	9,419.9	139.9	645.5	220.2	12.00	11.86	-1.96
9,625.0	72.63	2.16	9,428.0	163.5	646.5	243.8	12.00	11.86	-1.91
9,650.0	75.60	1.69	9,434.8	187.5	647.3	267.7	12.00	11.87	-1.85
9,675.0	78.57	1.24	9,440.4	211.9	647.9	292.0	12.00	11.87	-1.80
9,700.0	81.53	0.80	9,444.7	236.5	648.3	316.5	12.00	11.87	-1.76
9,725.0	84.50	0.37	9,447.8	261.3	648.6	341.1	12.00	11.88	-1.74
9,750.0	87.47	359.94	9,449.5	286.3	648.7	365.8	12.00	11.88	-1.72
9,771.3	90.00	359.58	9,450.0	307.5	648.6	386.9	12.00	11.88	-1.71
9,800.0	90.00	359.58	9,450.0	336.2	648.4	415.4	0.00	0.00	0.00
9,900.0	90.00	359.58	9,450.0	436.2	647.6	514.5	0.00	0.00	0.00
10,000.0	90.00	359.58	9,450.0	536.2	646.9	613.6	0.00	0.00	0.00
10,100.0	90.00	359.58	9,450.0	636.2	646.1	712.7	0.00	0.00	0.00
10,200.0	90.00	359.58	9,450.0	736.2	645.4	811.8	0.00	0.00	0.00
10,300.0	90.00	359.58	9,450.0	836.2	644.6	910.9	0.00	0.00	0.00
10,400.0	90.00	359.58	9,450.0	936.2	643.9	1,010.0	0.00	0.00	0.00
10,500.0	90.00	359.58	9,450.0	1,036.2	643.2	1,109.1	0.00	0.00	0.00
10,600.0	90.00	359.58	9,450.0	1,136.2	642.4	1,208.2	0.00	0.00	0.00
10,700.0	90.00	359.58	9,450.0	1,236.2	641.7	1,307.3	0.00	0.00	0.00
10,800.0	90.00	359.58	9,450.0	1,336.2	640.9	1,406.4	0.00	0.00	0.00
10,900.0	90.00	359.58	9,450.0	1,436.2	640.2	1,505.5	0.00	0.00	0.00
11,000.0	90.00	359.58	9,450.0	1,536.2	639.5	1,604.6	0.00	0.00	0.00
11,100.0	90.00	359.58	9,450.0	1,636.2	638.7	1,703.7	0.00	0.00	0.00
11,200.0	90.00	359.58	9,450.0	1,736.2	638.0	1,802.8	0.00	0.00	0.00
11,300.0	90.00	359.58	9,450.0	1,836.2	637.2	1,902.0	0.00	0.00	0.00
11,400.0	90.00	359.58	9,450.0	1,936.2	636.5	2,001.1	0.00	0.00	0.00
11,500.0	90.00	359.58	9,450.0	2,036.2	635.7	2,100.2	0.00	0.00	0.00
11,600.0	90.00	359.58	9,450.0	2,136.2	635.0	2,199.3	0.00	0.00	0.00
11,700.0	90.00	359.58	9,450.0	2,236.2	634.3	2,298.4	0.00	0.00	0.00
11,800.0	90.00	359.58	9,450.0	2,336.2	633.5	2,397.5	0.00	0.00	0.00
11,900.0	90.00	359.58	9,450.0	2,436.2	632.8	2,496.6	0.00	0.00	0.00
12,000.0	90.00	359.58	9,450.0	2,536.2	632.0	2,595.7	0.00	0.00	0.00
12,100.0	90.00	359.58	9,450.0	2,636.2	631.3	2,694.8	0.00	0.00	0.00
12,200.0	90.00	359.58	9,450.0	2,736.2	630.6	2,793.9	0.00	0.00	0.00
12,300.0	90.00	359.58	9,450.0	2,836.2	629.8	2,893.0	0.00	0.00	0.00
12,400.0	90.00	359.58	9,450.0	2,936.2	629.1	2,992.1	0.00	0.00	0.00
12,500.0	90.00	359.58	9,450.0	3,036.2	628.3	3,091.2	0.00	0.00	0.00
12,600.0	90.00	359.58	9,450.0	3,136.2	627.6	3,190.3	0.00	0.00	0.00
12,700.0	90.00	359.58	9,450.0	3,236.2	626.8	3,289.4	0.00	0.00	0.00
12,800.0	90.00	359.58	9,450.0	3,336.2	626.1	3,388.5	0.00	0.00	0.00
12,900.0	90.00	359.58	9,450.0	3,436.2	625.4	3,487.6	0.00	0.00	0.00
13,000.0	90.00	359.58	9,450.0	3,536.2	624.6	3,586.7	0.00	0.00	0.00
13,100.0	90.00	359.58	9,450.0	3,636.2	623.9	3,685.8	0.00	0.00	0.00
13,200.0	90.00	359.58	9,450.0	3,736.1	623.1	3,784.9	0.00	0.00	0.00
13,300.0	90.00	359.58	9,450.0	3,836.1	622.4	3,884.0	0.00	0.00	0.00



EOG Resources, Inc.

Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #2H
Company:	EOG Resources - Midland	TVD Reference:	KB = 21 @ 3512.0usft (Nomac 55)
Project:	Lea County, NM (NAD 27 NME)	MD Reference:	KB = 21 @ 3512.0usft (Nomac 55)
Site:	Dragon 36 State	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,400.0	90.00	359.58	9,450.0	3,936.1	621.7	3,983.1	0.00	0.00	0.00
13,500.0	90.00	359.58	9,450.0	4,036.1	620.9	4,082.2	0.00	0.00	0.00
13,600.0	90.00	359.58	9,450.0	4,136.1	620.2	4,181.3	0.00	0.00	0.00
13,700.0	90.00	359.58	9,450.0	4,236.1	619.4	4,280.4	0.00	0.00	0.00
13,800.0	90.00	359.58	9,450.0	4,336.1	618.7	4,379.5	0.00	0.00	0.00
13,900.0	90.00	359.58	9,450.0	4,436.1	617.9	4,478.6	0.00	0.00	0.00
14,000.0	90.00	359.58	9,450.0	4,536.1	617.2	4,577.8	0.00	0.00	0.00
14,100.0	90.00	359.58	9,450.0	4,636.1	616.5	4,676.9	0.00	0.00	0.00
14,200.0	90.00	359.58	9,450.0	4,736.1	615.7	4,776.0	0.00	0.00	0.00
14,296.9	90.00	359.58	9,450.0	4,833.0	615.0	4,872.0	0.00	0.00	0.00
PBHL((Dragon 36 State #2H)									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL((Dragon 36 State - plan hits target center - Point	0.00	0.00	9,450.0	4,833.0	615.0	430,339.00	748,504.00	32° 10' 50.047 N	103° 31' 48.458 W
FTP(Dragon 36 State #2 - plan misses target center by 37.7usft at 9587.4usft MD (9415.4 TVD, 128.1 N, 644.9 E) - Point	0.00	0.01	9,450.0	114.0	650.0	425,620.00	748,539.00	32° 10' 3.348 N	103° 31' 48.461 W