

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
AMENDED REPORT

WELL API NO. 30-025-38583
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE C 17
8. Well Number 1
9. OGRID Number 258350
10. Pool name or Wildcat BLINEBRY & DRINKARD & ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
VANGUARD PERMIAN LLC

3. Address of Operator
5847 SAN FELIPE, SUITE 3000, HOUSTON, TEXAS 77057

4. Well Location
Unit Letter F 2310 feet from the NORTH line and 2310 feet from the WEST line
Section 17 Township 22S Range 37E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3304 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **AMENDED REPORT**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of work: 9-13-13 - 9-22-13

MIRU PU and unhang well, pull out production equipment, make cleanout run with bit and scraper.

Add perforation to Blinebry and Drinkard at 5422'-5430', 6482'-6494', 6594'-6610', 6618'-6622'

Acidize Abo with 3000 gals 15% NEFE acid.

Acidize Drinkard with 3000 gals 15% NEFE acid.

Acidize Blinebry with 2500 gals 15% NEFE acid.

Release packer, RIH to retrieve RBP. Removed all packers and Bridge plugs.

Put well back production from all zones (Blinebry, Drinkard, Abo) DHC - HOB 278-A

24 hrs test on 10-3-2013: 19 BOPD, 115 MCF, 334 BW

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Germany TITLE AGENT DATE 9-25-14

Type or print name COLLEEN GERMANY E-mail address cgermany@oilreportsinc.com PHONE: 575-393-2727

For State Use Only

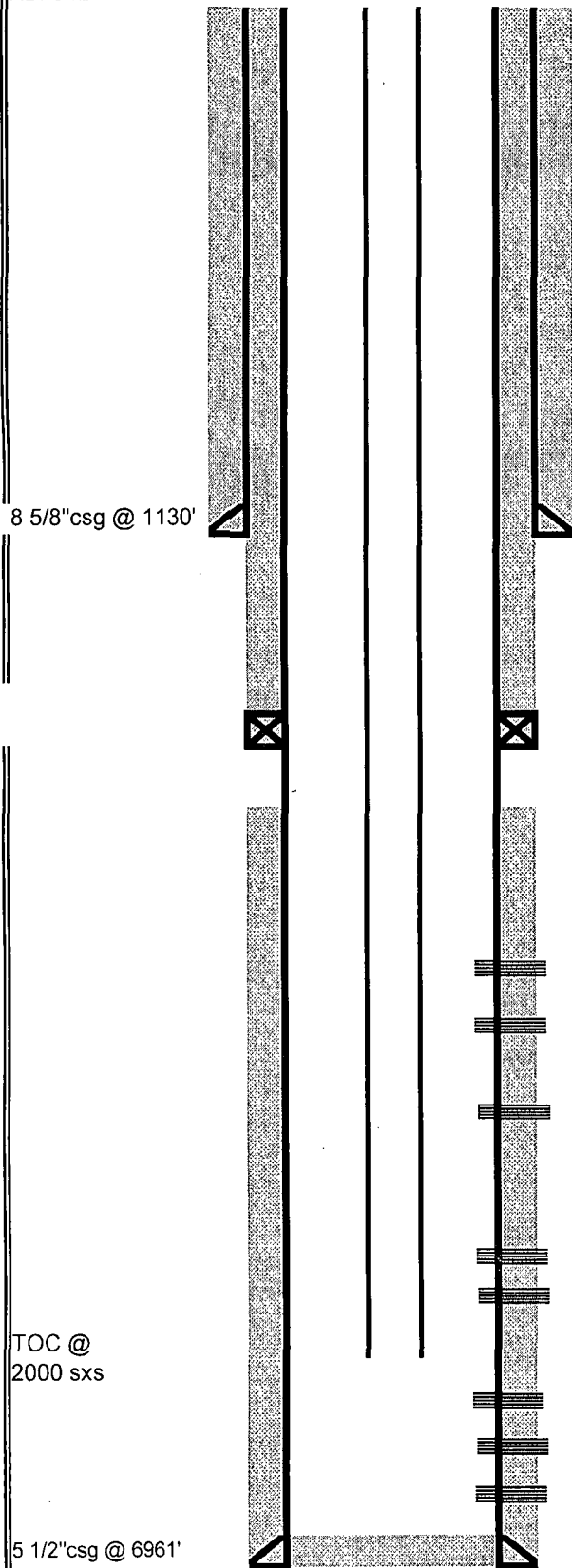
APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/24/14
Conditions of Approval (if any):

OCT 23 2014



State C 17 #1
Blinebry O/G, Drinkard, Wantz;Abo - 30-025-38583
Lea County, New Mexico
 ACTUAL COMPLETION - 9/2014

KB: 3424'



<u>CASING PROGRAM</u>						
<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>I.D.</u>	<u>Collapse</u>	<u>Burst</u>
1130'	8 5/8"	24#	J-55			
6961'	5 1/2"	17#	K-55			

PRODUCTION TUBING				
Depth	Size	Weight	Grade	Threads
unknown	2 7/8"	6.5#	J-55	EUE

8 5/8" csg @ 1130'

DV Tool @ 3550'

Upper Blinebry Perforations:
 5422' - 5430' (8', 2 spf, 16 Holes)
 5456' - 5459' (3 spf, 9 holes)
 5,590' - 5,594' (3 spf, 12 holes)

LWR Blinebry Perforations 21 holes:
 5831' - 5834' (3 spf, 9 holes)
 5952' - 5956' (3 spf, 12 holes)

Drinkard Perforations:
 6,482' - 6,494' (2 spf, 24 holes)
 6570' - 6576' (6 spf, 36 holes)
 6594' - 6610' (16', 2 spf, 32 holes)
 6618' - 6622' (4', 2 spf, 8 holes)

Abo Perforations
 6712' - 6716'
 6726' - 6728'
 6738' - 6740'
 6756' - 6776'

PBTD = 6,911'

TOC @
 2000 sxs

5 1/2" csg @ 6961'

7-7/8" Hole

TD = 6,961'

Note: This schematic is not to scale. For display purposes only.