District I 1625 N. French Dr. Phone: (575) 393 District II 811 S. First St., A. Phone: (575) 748- District III 1000 Rio Brazos R Phone: (505) 334-	5161 Fax: (57 rtesia, NM 882 1283 Fax: (575 Road, Aztec, N	5) 393-0720 10) 748-9720 M 87410		State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. OCT 22 2014					Form C-101 Revised July 18, 2013 MENDED REPORT	
<u>District IV</u> 1220 S. St. Francis Phone: (505) 476-	s Dr., Santa Fe, 3460 Fax: (505	NM 87505) 476-3462		O DRILL,	Santa Fe,	NM 87505	RECEIVE	D K, OR ADI		
4 5		PO Boy	¹ Operator Name Sovereign Ea (1030, Rosv	agle LLC vell, NM 88			30-0 4	² OGRID Number 26394(³ API Number 1/- 201) 165	
* Prope 30	eny Code 5460 —————				³ Property Name StoltenBerg urface Locatio	n		6. We	ll No. 2]
UL – Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County]

	L	·		* Propose	d Bottom Hol	e Location	·		
UL – Lot F	Section 26	Township 2S	Range 29E	Lot Idn	Feet from 1650	N/S Line N	Feet From 23107 2260	E/W Line W	County Roosevelt

Ν

2260

w

Roosevelt

1650

Pool Name	Pool Code
Tule Montoya/Penn	86442/86443

	Au	iunional wen intorman	UN		
" Work Type	^{12.} Well Type	13. Cable/Rotary	¹⁴ . Lease Type	15. Ground Level Elevation	
N Gas		Gas Rotary -		4394' · ·	
¹⁶ Multiple	^{17.} Proposed Depth	18. Formation	^{19.} Contractór	^{20.} Spud Date	
Yes	7290'	Montoya	Silver Oak	10/25/2014	
Depth to Ground water	Distance from	nearest fresh water well	Distance to r	earest surface water	
>100'	> 1 mile		> 1	mile	

We will be using a closed-loop system in lieu of lined pits

F

26

25

29E

^{21.} Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17 ½"	13 3/8"	48#	331'	250	Circulated
Int.	11"	8 5/8"	24#	2340'	700	Circulated
Prod.	7 7/8"	5 1/2"	17#	7290'	1500	Circulated

Casing/Cement Program: Additional Comments

^{22.} Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	1000	

best of my knowledge and belief			OIL CONSERVATIO	N DIVISION
I further certify that I have con 19.15.14.9 (B) NMAC , if ap Signature:	nplied with 19.15.14.9 (A) NMAC 🛛 an plication	nd/or Ap	proved By:	
Printed name: Paul Ragsdale		Tit	^{le:} Petroleum Enginger	A 1.1
Title: Operations Manager		Ap		ation Date: 10/14/16
E-mail Address: pragsdale@stra				Ju.
Date: 10/22/2012	Phone: 575-622-1127 ext. 18	Condit	inns of Approval Ancher	OCT 2 3 2014

CONDITIONS OF APPROVAL

API #	Operator	Well name & Number
30-041-20965	Sovereign Eagle LLC	Stoltenberg # 2

Applicable conditions of approval marked with XXXXXX

Administrative Orders Required

XXXXXXX	Will require administrative order for non-standard location prior to placing the well on production	
Other wells		

Drilling

XXXXXXX	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface,
	the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in
	cement the water protection string

Casing

XXXXXXX	SURFACE & INTERNEMIATE(1) CASING - Cement must circulate to surface
XXXXXXX	PRODUCTION CASING - Cement must circulate to surface
XXXXXXX	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement