Submit 1 Copy To Appropriate District Office	State of Ne		Form C-103 Revised July 18, 2013						
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	1 Natural Resources	WELL API NO.						
District II – (575) 748-1283	OH CONCEDIA	TION DIVICION	30-025-29454						
811 S. First St., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of Lease						
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		STATE FEE						
<u>District IV</u> – (505) 476-3460	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505			OG-2414						
	TICES AND REPORTS ON W	/FIIS	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPO			7. Lease Hame of Chit Agreement Hame						
DIFFERENT RESERVOIR. USE "APPL	Central EK Queen Unit								
PROPOSALS.)	Gas Well Other HOBBS OCD		9 Wall Number 021						
1. Type of Well: Oil Well	Gas Well Other	HORBS OOR							
2. Name of Operator Seely Oil Company		. 0046	9. OGRID Number 20497						
	ely Oil Company dress of Operator 7. 10 th Street, Fort Worth, TX 76102		10. Pool name or Wildcat						
			EK-Yates-Seven Rivers - Queen						
4. Well Location	1 70102	RECEIVED	Zir rates seven ravels Queen						
	from the North line and 660 fe	W ***							
Section 7 Township 18S		Lea County	A The second of						
	11. Elevation (Show wheth	er DR, RKB, R1, GR, etc.							
	<u>. </u>								
12. Check	Appropriate Box to Indic	ate Nature of Notice,	Report or Other Data						
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	RK								
TEMPORARILY ABANDON	ILLING OPNS. P AND A								
PULL OR ALTER CASING		- I	_						
DOWNHOLE COMMINGLE									
CLOSED-LOOP SYSTEM									
OTHER:		OTHER:							
			d give pertinent dates, including estimated date						
		NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of						
proposed completion or re	completion.								
Saaly Oil Company respectfull	v requests normission to return	a wall to production in the	a subject well						
Seely Oil Company respectfull	y requests permission to return	i wen to production in the	e subject went.						
1. Set CIBP @ 4300'. Spot 3	35' cmt on top.								
 Set CIBP @ 4300'. Spot 35' cmt on top. Cut and lay down 4 ½ csg @ 4100' 									
3. TIH w/ tbg to spot 25' sx at top of stub.									
4. Spot 30' sxs cmt @ 3825' (50' below csg shoe).									
5. Set pumping unit.									
6. TIH w/ tbg & rods.									
7. Set pumping unit.									
8. Return well to production.									
Spud Date:	Rig Rele	ease Date:							
I hereby certify that the information	above is true and complete to	the best of my knowledge	ge and belief.						
	1	,							
()	1 / /								
SIGNATURE Wand Z	branca TITLE:	President	DATE: October 16, 2014						
m			DUONE 017 222 1277						
Type or print name: David L. He	nderson E-mail address: d	henderson@seelyoil.com	PHONE: 817-332-1377						
For State Use Only		7 ' '							
APPROVED BY:	TITLE	Petroleum Enginee	DATE 10/24/14						
Conditions of Approval (if any):	IIILE_								
in minimum of ripprovidi (ii min).			OCT 2 7 2014 (

Seely Oil Company

Central EK Queen Unit No. 31 Date Revised: 10/15/14 WELL: Central EK Queen Unit No. 31/8"
Top Tree Conn: 2/8" KB to GL: // T/Tbg.Spool: "
10348rd Flange for BOP 375 cmt w/400 sxCirculated to surface Formations Rustler 1755 T/ Salt 1900 B/ Salt 2970 T/ Yates 3200 T/ Queen 4330' 4 1/2 " csg @ 4632' cmt w/ 300 sx Top of cmt @ 4120' 8 5/8 Csc. @ 3725 cmt w/1550 sx. Circulated to surface PBTD: 4427' -50 sx. cm 1. flvs@ 5000 - 5100

TD: 9200

PERFORATING RECORD		P.B.T.D. RECORD							
DATE	INTERVAL	FORMATION	DATE	P.B.T.	.D.	М	ETHO	DD	
3/86	3321 - 3447 (OA)	Yates	12-24-85	3562	3562 Cm1, ret +:		150'	50'cmt.	
8/18/9	98 4360 - 4365	Queen	8/13/98	4427					
			<u> </u>						
RECOMPLETION POSSIBILITIES			PUMP, BHP, & FL INFO						
DEPTH	FORMATION	REASON	SIZE	SIZE TYPE		SPM LENG		CAP	
					<u> </u>			<u> </u>	
:			DATE	BHP OR	FL	DATE	B⊦	HP OR FL	
· :		·					<u> </u>		
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50 sx. Cmt. Plus @ 6500 - 6600

-50st. Cmt. Plus @ 8450-8550