Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-41845

5. Indicate Type of Lease
STATE   FEE X

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR **HOBBS OCD** PROPOSALS.)

1. Type of Well: Oil Well X   Gas Well ☐   Other

OCT 24 2014

RECEIVED

7. Lease Name or Unit Agreement Name
RLF Trust 30

8. Well Number
#3H

2. Name of Operator
Texland Petroleum-Hobbs, LLC

9. OGRID Number
113315

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76020

10. Pool name or Wildcat
East Garrett, Drinkard

4. Well Location

Unit Letter ___A___ : __416__ feet from the __North__ line and __180__ feet from the __East__ line

Section __30__   Township __16S__   Range __39E__   NMPM   Lea   County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3672' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness:_____ mil   Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐		REMEDIAL WORK ☐	ALTERING CASING ☐	
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐		COMMENCE DRILLING OPNS. ☐	P AND A ☐	
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐		CASING/CEMENT JOB X		
OTHER: ☐			OTHER:	Spud x	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI & RU rotary rig; spud well @ 6:45 pm 9/30/14

10/2/14 TD 12 1/4" hole @ 2171'
Ran 52 jts 9 5/8" 36# J55 STC csg, Set @ 2171'
Cmtd w/700 sks 35:65:6 Poz C gel w/3% salt (12.8 ppg & 1.86 yd)
Tail in w/250 sks Cl "C" w/1% CaCl (14.8 ppg & 1.34 yd)
PD @ 12:30 am 10/2/14, Circ 65 bbls to pit
WOC 12 hrs, test csg to 1000# for 30 min, Held ok
OCD notified

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE___Vickie Smith___ TITLE___Regulatory Analyst___ DATE0 10/22/14

Type or print name Vickie Smith   E-mail address: vsmith@texpetro.com , Telephone No. 575-397-7450

For State Use Only

APPROVED BY:_____ TITLE Petroleum Engineer   DATE 10/24/14

Conditions of Approval (if any):

OC. 27 2014