

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Acid Gas Injection <input checked="" type="checkbox"/> | | WELL API NO. 30-025-42139 |
| 2. Name of Operator DCP Midstream LP | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 3. Address of Operator 370 17 th Street, Suite 2500, Denver, CO 80202 | | 6. State Oil & Gas Lease No. V07530-0001 |
| 4. Well Location Unit Letter <u>K</u> : <u>1600</u> feet from the South line and <u>1750</u> feet from the West line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u> | | 7. Lease Name or Unit Agreement Name Linam AGI |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR | | 8. Well Number #2 9. OGRID Number 36785 |
| 10. Pool name or Wildcat AGI: Wolfcamp | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER.

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 Surface Casing to 1570'

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linam AGI #2 surface casing was run on Wednesday, October 22, 2014 and was seated in the Magenta dolomite at 1,570'. This portion of the Magenta dolomite (formation top is approximately 1,540') is below an approximately 10' thick shale interval and well above the underlying the Salado Formation (salt) and is a competent dolomite that provides a solid and stable casing seat. The casing was run after performing a caliper log of the well. No H₂S was encountered during drilling or completing the surface casing section. The caliper log for the 26" borehole was relatively straight and uniform with minor washouts above 1,150' and several moderate washouts above 200', and centered around 480' and 840'. Below 1,150' the borehole is very straight and clean. The caliper log from the surface to 1,554' is attached to this C-103. The Linam AGI #2 surface casing is constructed with 37 joints of 20", 106.5#, J55, BTC to 1,570'. A schematic of the Linam AGI #2 well design and the as built casing tally is attached.

The surface casing for the Linam AGI #2 was cemented with one stage of 969.7 bbls of class C cement with a lead yield of 1.73 and tail yield of 1.33. 235 bbls (745sks) were returned to the surface and the cement returns were witnessed onsite by NMOCD representative Bill Sonnamaker. Cement did not fall back and remained cemented to surface. Wait on cement time is 48 hours before entering hole with drill stem and tools. No CBL was run on the surface casing. No cement remediation is required. The cement report from Schlumberger is attached. After WOC of 48 hours, we will drill out of the surface casing with a 17 1/2" hole for the first intermediate string.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Michael W. Selke
 SIGNATURE

TITLE: Consultant to DCP Midstream LP

DATE: 10/24/14

Type or print name Michael W. Selke, RG

E-mail address: mselecte@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY: *[Signature]*
 Conditions of Approval (if any):

TITLE Petroleum Engineer

DATE 10/24/14

OCT 27 2014