

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-025-26372
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VC-0018-0001
7. Lease Name or Unit Agreement Name GETTY I STATE
8. Well Number 1
9. OGRID Number 024010
10. Pool name or Wildcat EAST GRAMA RIDGE-MORROW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,631' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR ~~PLUG BACK~~ TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
V-F PETROLEUM INC.

3. Address of Operator
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location
Unit Letter F : 1,650 feet from the NORTH line and 1,650 feet from the WEST line
Section 1 Township 22-S Range 34-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,631' RKB

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <u>W/BLOWER</u> <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <u>RETURN WELL TO PRODUCTION</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Sandra Lawlis TITLE Vice President DATE 10/21/14
Type or print name Sandra Lawlis E-mail address: skl@vfpetroleum.com Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 10/21/14

Conditions of approval, if any:

OCT 27 2014

06/10/14 RU WSU. Make 1 swb run. No fluid. RD rel WSU.
06/11/14 - Well open to test tank.
06/29/14
06/30/14 MIRU Swbg unit. Make 2 swb runs. Rec 4 ½ bbls wtr. RD rel swbg unit.
07/01/14 - Well open to test tank.
07/18/14
07/19/14 MIRU Swbg unit. Make 2 swb runs. Rec 4 bbls wtr. Lve well open to test tank. RD rel swbg unit.
07/20/14 - Well open to test tank.
08/06/14
08/07/14 MIRU Swbg Unit. Make 5 swb runs. Rec 5 bbls wtr. Lve well open to test tank. RD rel swbg unit.
08/08/14 - Well open to test tank.
08/24/14
08/25/14 MIRU Swbg Unit. Make 4 swb runs. Rec 2 bbls wtr. Lve well open to test tank. RD rel swbg unit.
08/26/14 - Well open to test tank.
09/12/14
09/13/14 MIRU Swbg Unit. Make 2 swb runs. Rec 7 bbls fluid. Wait 1 hr. Make swb run. Rec 1 bbl fluid. Lve well open to test tank. RD & rel swbg unit.
09/14/14 - Well open to test tank.
09/30/14
10/01/14 MIRU Swbg Unit. Swb well 3 hrs. Rec 5 bbls wtr. RD swbg unit. MI & set 2 – 500 bbl frac tanks.
10/02/14 - WO frac job
10/03/14
10/04/14 RU Cudd Services. Frac Morrow perfs 12,820' – 12,830'. Well sanded off @ 12,000#. SD unable to pump in. RD Cudd & all equip.
10/05/14 - WO coil tbg unit.
10/20/14
10/21/14 RU flowback manifold.