

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC  
Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM13418

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

HOBBS OOD

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

- Oil Well     Gas Well     Other

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8. Well Name and No.  
Amoco Federal #3

2. Name of Operator  
Cross Border Resources, Inc.

9. API Well No.  
30-005-20634

3a. Address  
2515 McKinney Avenue, Suite 900  
Dallas, Texas 75201

3b. Phone No. (include area code)  
214-871-0400

RECEIVED

10. Field and Pool or Exploratory Area  
Tom-Tom San Andres

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Section 26, T-7-S, R-31-E  
660' FWL and 660' FSL

11. County or Parish, State  
Chaves County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforate P-3, Acidize and return to production.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- MIRU workover unit. NU 3000# double manual BOP's. Pick up additional 2-3/8" J-55 EUE production tubing. Tag T.D. and POOH. Tally out of the hole. Need to confirm PBTD of 4084'. Proposed perms are 8' above PBTD. Make sure hole will load. May require paper to get hole to load.
- MIRU wireline unit. RIH w/ gas guns and perforate the P-3 San Andres intervals as follows: 4082'-4092' (6 spf). POOH and RIH with Gas Guns and perforate 4004' to 4034' (6spf). May require more runs. Re-perforate upper P-2 from 3966'-3976' 6spf with the gas gun.
- RIH w/ 4-1/2" treating packer. Set packer at +/- 4060'. Attempt to load hole to make sure the packer has a seat in the casing. Acidize P-3 perforations (4082'-4092') with 8,000 gallons 15% NEFE HCL. Drop 100 ball sealers. Do not exceed 3000 psig. Let acid sit for one hour. Swab load back and determine fluid rates and oil cut. POOH w/ packer. RIH w/ packer and RBP to treat P-2 interval.
- Set RBP at 4060' and set the packer at 3900'. Acidize original perforations with 8,000 gallons 15% NEFE HCL. Pump 1000 gallons of acid then drop 500# rocks salt in Tom Tom produced water. Repeat the process until the final stage is 1000 gallons 15% NEFE HCL acid. Flush perforations with 200 bbls (two transports) of fresh water.
- Allow acid and fresh water to react for two hours before swabbing. Swab well until well cleans up. Release packer and RBP and POOH.
- RIH with production equipment. Return well to production.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Alan Barksdale

Title Chairman

Signature



Date 10/09/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by 	Title <b>LEAD PET</b>	Date <b>10/22/14</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>KR</b>	Roswell Field Office

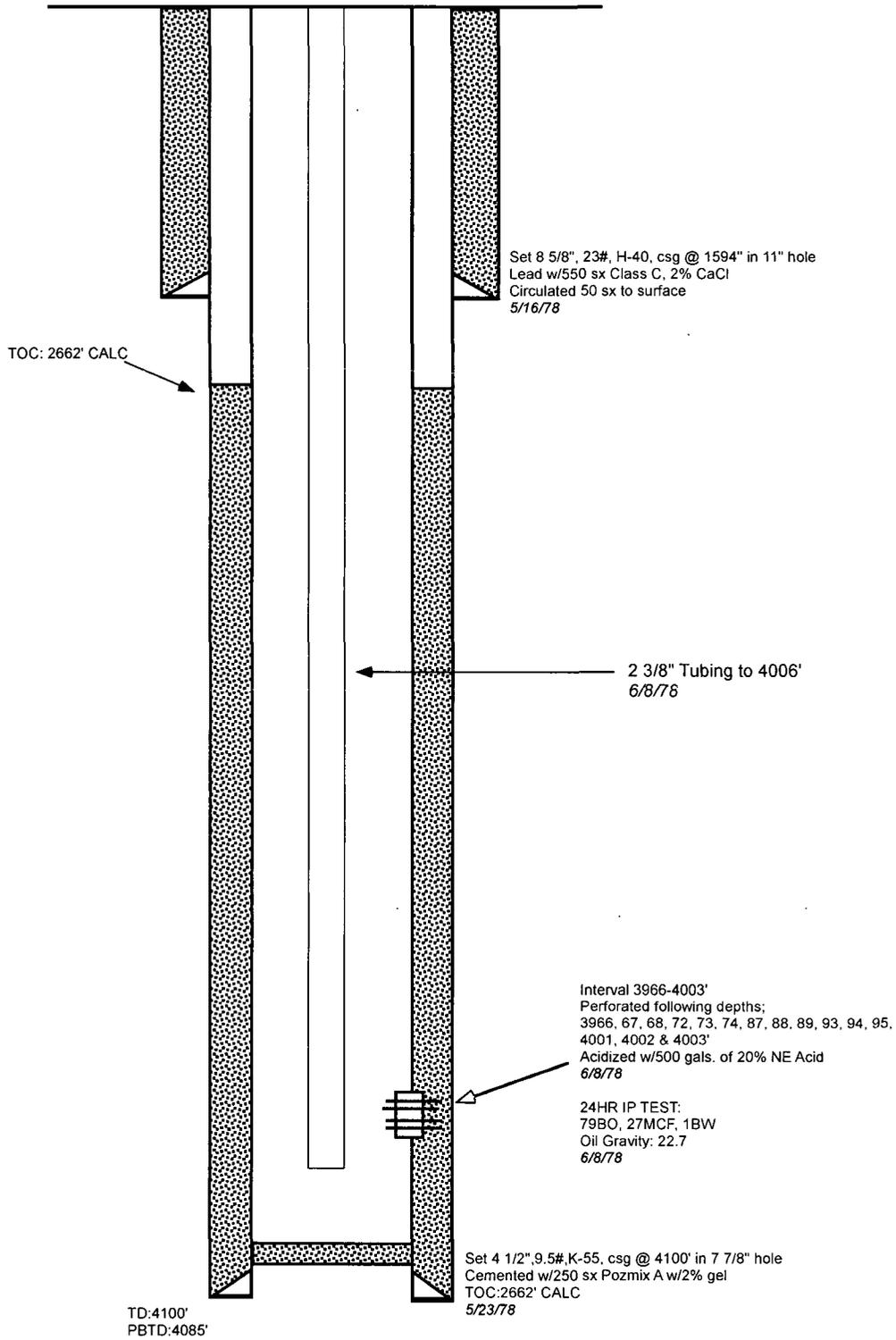
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Flag-Redfern Oil  
Amoco Federal #3  
API:3000520634  
NM, Chaves Co.  
Loc: 660'FWL & 660'FSL  
Sec 26, T-7-S, R-31-E  
KB:4373'  
GL:4364'



NOT TO SCALE