Office	State of New Me			orm C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources		July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> ~ (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42042	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		. 303	0. State Off & Gas Lease No.	
87505 CUNDDY NOT	TOTAL AND DEPORTS ON WELLS		7 I Ni II-i4 A	- NI
	'ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLI		7. Lease Name or Unit Agreer	nent Name
DIFFERENT RESERVOIR. USE "APPL"	ICATION FOR PERMIT" (FORM C-101) FOR	DR SWOBBS OCD	NBR 7 State	
PROPOSALS.)	Gas Well Other		8. Well Number 44	
1. Type of Well: Oil Well 2. Name of Operator		OCT 2 7 2014	O OCENTE NI I	
2. Maine of Operator OXY U	sa Inc.	001 2 (2011	ا ما ما ما	
3. Address of Operator P.O. Box 5029	50 Midland, Tx 79710	RECEIVED	10. Pool name or Wildcat Red Tank, Bune Spring	East
4. Well Location			, , , , , , , , , , , , , , , , , , ,)) 5.51
Unit Letter B: 370 feet from the North line and 2250 feet from the East line				
Section 8		ange 33E	NMPM County	JEA .
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)		a section in
	3610'			
12 Charle	Appropriate Doy to Indicate N	latura of Nation	Donart or Other Date	
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report of Other Data	
NOTICE OF IT	NTENTION TO:	SUB	SEQUENT REPORT OF	:
PERFORM REMEDIAL WORK		K ALTERING	CASING 🗌	
TEMPORARILY ABANDON 🗌	CHANGE PLANS		LLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 🖳	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		071150		_
OTHER:	pleted operations. (Clearly state all	OTHER:	d airetiment datas impledia	antimated data
	vork). SEE RULE 19.15.7.14 NMAG			
proposed completion or re		e. To Multiple Cor	inpletions. Attach welloofe diag	am oi
,		•		
# ₁	,	¢		
			•	
Spud 14-3/4" hole 10/17/14, drill to 990',10/17/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 990', pump				
40BFW spacer w/ red dye, then cmt w/ 340sx (105bbl) PPC w/ additives 13.5ppg 1.73 yield followed by				
300sx (71bbl) PPC w/ additives 14.8ppg 1.35 yield, had full returns, circ 299sx (92bbl) cmt to surface.				
10/19/14, RU BOP, test @ 250# low 5000# high, test csg to 2150# for 30 min, tested good. RIH & tag cmt @ 944', drill new formation to 1000', perform FIT test to 140psi, EMW=13.0ppg, passed.				
chit @ 944 , drill new	formation to 1000, perform 111	est to 140psi, Livi	vv-15.0ppg, passed.	
Spud Date: Notation	Rig Release Da	ate:	,	
10/13/19				
I hereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief.	
ΔMA	0		1	1
SIGNATURE	_ _{TITLE} Kegn	latury Goordina	dv $DATE$ $0/2$	4/14
Type or print name Janalyn Mendiola E-mail address: janalyn_mendiola Dorg.arphone: 432-685-5936				
Type or print name Many 11	E-mail addres	s: Jananyi - me	diplosory. WPHONE: 432-	100-2100
For State Use Only				
APPROVED BY: TITLE Petroleum Engineer DATE ///17/14				
Conditions of Approval (if any):			7-7	7. —
			_	116

OCT 2 7 2014 MB

for