

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-025-41515</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.																																	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>Bell Lake 19 State      <b>HOBBS OCD</b></b>  6. Well Number:  <b>2H      <b>OCT 23 2014</b></b>																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																			
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>		9. OGRID <b>6137      <b>RECEIVED</b></b>																																	
10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>		11. Pool name or Wildcat <b>WC-025 G-07 S243225C; Lower Bone Spr</b>																																	
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13. Date Spudded <b>7/10/14</b>	14. Date T.D. Reached <b>8/1/14</b>	15. Date Rig Released <b>8/6/14</b>	16. Date Completed (Ready to Produce) <b>9/19/14</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3548.2' GL</b>																														
18. Total Measured Depth of Well  <b>15931 MD, 11104.55 TVD</b>		19. Plug Back Measured Depth  <b>15881.9</b>		20. Was Directional Survey Made?  <b>Yes</b>		21. Type Electric and Other Logs Run  <b>n/a</b>																													
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>11324-15833, Lower Bone Spring</b>																																			
<b>23. CASING RECORD (Report all strings set in well)</b>																																			
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<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>																															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																												
					2-7/8" L-80	10520																													
26. Perforation record (interval, size, and number)  <b>11324 - 15833, total 490 holes</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>11324-15833      Acidize and frac in 14 stages. See detailed summary attached.</b>																															
<b>28. PRODUCTION</b>																																			
Date First Production <b>9/19/14</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>																														
Date of Test <b>10/4/14</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>577</b>	Gas - MCF <b>837</b>	Water - Bbl <b>1259</b> Gas - Oil Ratio <b>1450.6</b>																													
Flow Tubing Press. <b>1755 psi</b>	Casing Pressure <b>100 psi</b>	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )																													
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>					30. Test Witnessed By																														
31. List Attachments <b>Directional Survey, Logs</b>																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>																																			
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																																			
Signature <i>Megan Moravec</i>		Printed Name <b>Megan Moravec</b>		Title <b>Regulatory Compliance Analyst</b>		Date <b>10/21/2014</b>																													
E-mail Address <b>megan.moravec@dvn.com</b>		<i>[Signature]</i>																																	

**OCT 28 2014**

