Submit 1 Copy To Appropriate District Office		State of New Mexico		Form C-103 Revised August 1, 2011	
<u>District I</u> ~ (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	strict II ~ (575) 748-1283		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210				025-41515	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Leas STATE ✓	se FEE 🗍	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe. NM	Santa Fe, NM 87505		6. State Oil & Gas Leas	e No.	
	TICES AND REPORTS ON WEL		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPU DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR ICATION FOR PERMIT" (FORM C-101)	PLU HOBBS OCD FOR SUCH	Bell Lake		
1. Type of Well: Oil Well ✓	Gas Well Other	OCT 2 3 2014	8. Well Number 21	н /	
2. Name of Operator Devon Energy Production Company, L.P.			9. OGRID Number 6137		
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 RECEIVED			10. Pool name or Wildcat		
	west Sheridan, Okianoma City, Ok	73102011	WC-025 G-07 S243225	C; Lower Bone Spring	
4. Well Location	200 Coat Coass day So	.4h 1' 1	1020	Foot 1:	
Unit Letter 0 Section 1	: 200 feet from the Sou 9 Township 24S	uth line and Range 33E	1920 feet from the NMPM Cour	East line Lea	
Section	11. Elevation (Show whether L			ny Leo	
	GL:	3548.2'		in the second of	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF II	NTENTION TO:	SUB	SEQUENT REPOR	T OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR		RING CASING 🔲	
TEMPORARILY ABANDON		COMMENCE DRI) A 🗆	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	-	CASING/CEMEN	T JOB L		
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OTHER: 13 Describe proposed or com	pleted operations (Clearly state a	OTHER:	Completion	uding estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or re	completion.				
8/18/14-9/19/14* MIRU WI & PT TIH.	& found ETOC @ 5119'. TIH w/pum	n through frac plug and	lguns Perf Rone Spring 11	324'-15833'	
8/18/14-9/19/14: MIRU WL & PT. TIH & found ETOC @ 5119'. TIH w/pump through frac plug and guns. Perf Bone Spring, 11324'-15833', total 490 holes. Frac'd 11324'-15833' in 14 stages. Frac totals 56,000 gals 15% HCl Acid, 1,703,349# 100 Mesh, 5,564,995# White 40/70,					
1,127,711# CRC 20/40. ND frac, MIRU	PU, NU BOP, DO plugs. CHC, ND BO	P. RIH w/322 jts 2-7/8"	L-80 tbg, set @ 10520'. TO	Р.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
• '					
SIGNATURE MEAN M	manus) TITLE Re	gulatory Compliance A	nalyst DATE	10/21/2014	
<i>y</i> .					
Type or print name Megan Morav For State Use Only	ec E-mail addr	ess: megan.morave	c@dvn.com PHONE:		
	1	Petroleum Engine	er	10/nolas	
APPROVED BY: Conditions of Approval (Tany):	TITLE		erDATE	1010111	
Conditions of Approvaring).					
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f			OC.	T 2 8 2014	