

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41839 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name W.T. MCCOMACK 6. Well Number: 30 <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> HOBBS OCD SEP 30 2014 </div>
---	--

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator CHEVRON U.S.A. INC.	9. OGRID 4323 <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED </div>
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705	11. Pool name or Wildcat PENROSE SKELLY; GRAYBURG (50350)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	1	32	21S	37E		1515	SOUTH	330	EAST	LEA
BH:										

13. Date Spudded 05/22/2014	14. Date T.D. Reached 05/26/2014	15. Date Rig Released 05/28/2014	16. Date Completed (Ready to Produce) 07/06/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3454'
18. Total Measured Depth of Well 4100'	19. Plug Back Measured Depth 4005'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GR/CCL/CNL/RCBL	

22. Producing Interval(s) of this completion - Top, Bottom, Name
 3656-3922 GRAYBURG

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1190'	11	450 SX CL C	N/A
5 1/2	15.5#	4100'	7 7/8	1040 SX CL C	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3974'	3606' TAC

26. Perforation record (interval, size, and number) 3922,3912,3908,3905,3900,3898,3894,3891,3889,3887,3884,3880,3875,3872, 3868,3859,3855,3845,3839,3836,3834,3832,3829,3826,3823,3820,3816,3811, 3807,3805,3800,3792,3787,3784,3773,3769,3765,3758,3754,3749,3745,3743, 3740,3737,3732,3730,3720,3715,3707,3697,3692,3687,3684,3679,3677,3673, 3670,3664,3661,3656 (112 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3656-3922</td> <td>FRAC W/239,063 LBS PROPPANT (WHITE 100 MESH & 16/30 SAND, & 122,151 GALS WTR)</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3656-3922	FRAC W/239,063 LBS PROPPANT (WHITE 100 MESH & 16/30 SAND, & 122,151 GALS WTR)		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
3656-3922	FRAC W/239,063 LBS PROPPANT (WHITE 100 MESH & 16/30 SAND, & 122,151 GALS WTR)						

28. PRODUCTION

Date First Production 07/20/2014	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING	Well Status (<i>Prod. or Shut-in</i>) PRODUCING					
Date of Test 07/27/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 122	Water - Bbl. 13	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
---	-----------------------

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

K8
 OCT 28 2014

SUR	1197		RED BEDS				
1198	2554		ANHYDRITE, SALT				
2555	2827		DOLOMITE, ANHYDRITE, SAND				
2828	3346		SAND, ANHYDRITE, DOLOMITE				
3347	3619		DOLOMITE, ANHYDRITE, SAND				
3620	3932		DOLOMITE, SAND,				
3933	4006		DOLOMITE				

W. J. McCormack 30