

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-41839
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name W.T. MCCOMACK
4. Well Location Unit Letter: I 1515 feet from SOUTH line and 330 feet from the EAST line Section 32 Township 21S Range 37E NMPM County LEA		8. Well Number 30
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3454'		9. OGRID Number 4323
		10. Pool name or Wildcat PENROSE SKELLY, GRAYBURG

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/19/2014: MIRU COMPLETION RIG. TIH W/2 7/8" TBG. TAG TOC @ 3828. DRILLED OUT CMT TO 3963.
06/20/2014: DRILLED OUT CMT 3963-4000.
06/23/2014: TIH W/GR/CCL/RCBL/CNL TO PBTD @ 4005.
06/30/2014: TIH W/GR/CCL. PERFORATED GRAYBURG FORMATION 3922, 3912, 3908, 3905, 3900, 3898, 3894, 3891, 3889, 3887, 3884, 3880, 3875, 3872, 3868, 3859, 3855, 3845, 3839, 3836, 3834, 3832, 3829, 3826, 3823, 3820, 3816, 3811, 3807, 3805, 3800, 3792, 3787, 3784, 3778, 3769, 3765, 3758, 3754, 3749, 3745, 3743, 3740, 3737, 3732, 3730, 3720, 3715, 3707, 3697, 3692, 3687, 3684, 3679, 3677, 3673, 3670, 3664, 3661, 3656. 112 HOLES. PMP 17 BBLS 2% KCL WTR DN CSG.
07/06/2014: FRAC W////239,063 LBS PROPPANT (WHITE 100 MESH & 16/30 SAN, & 122,151 GALS WTR.
07/08/2014: EOT @ 3437. TAG FILL @ 3761.
07/09/2014: TIH W/2 7/8" SN, TBG. PKR SET @ 3600. SN @ 3900.
07/10/2014: REL PKR. TIH W/TBG. TAG PBTD @ 4006.
07/11/2014: TIH W/PMP & RODS. SET TAC @ 3606. EOT @ 3974'. SN @ 3932.
07/15/2014: RIG DOWN.
07/27/2014: ON 24 HR OPT. PUMPING 11 OIL, 122 GAS, & 13 WATER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dennis Pinkerton

TITLE REGULATORY SPECIALIST

DATE 09/25/2014

Type or print name DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

10/24/14
OCT 28 2014

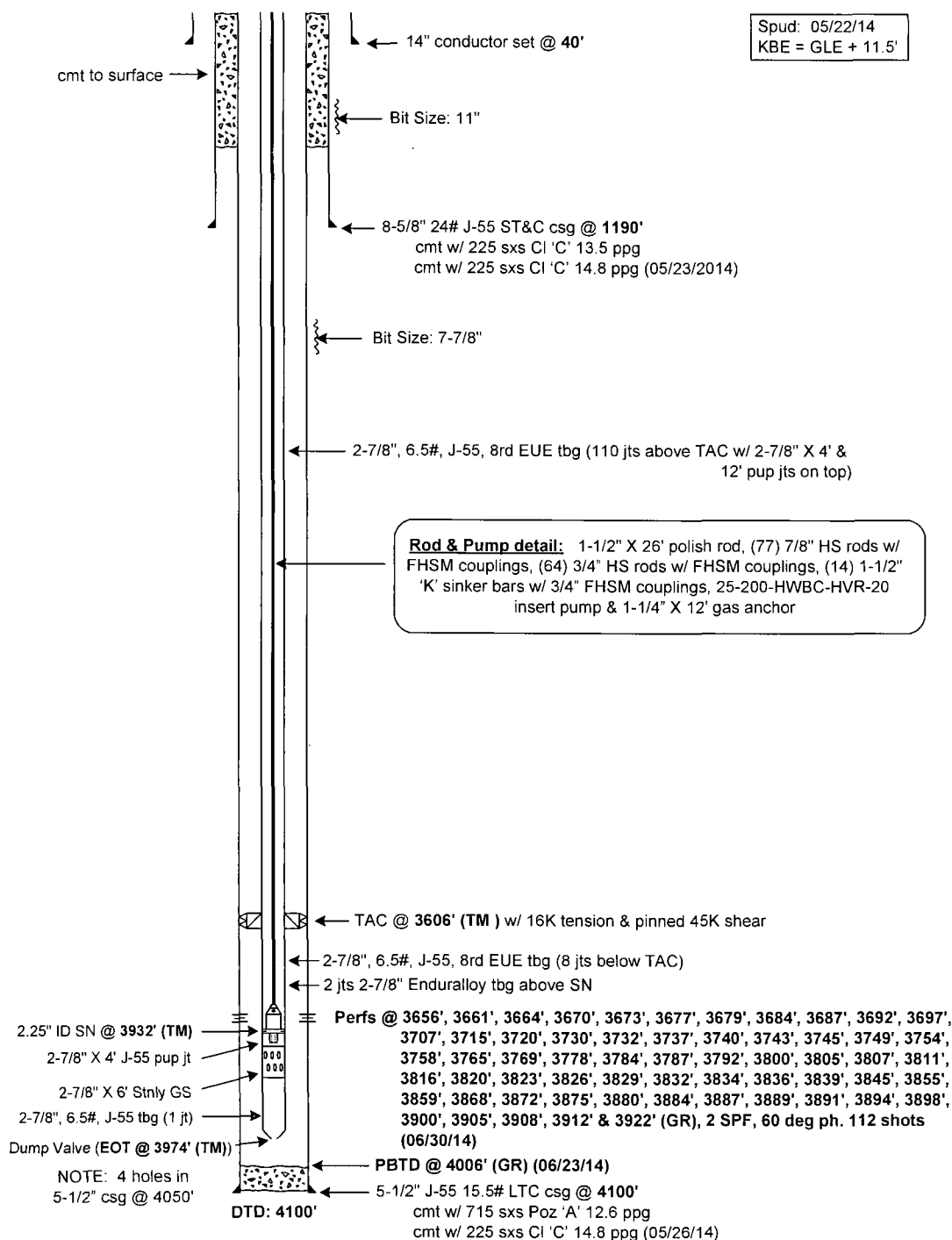
SEP 30 2014

WELL DIAGRAM

RECEIVED

Well: McComack #30, W.T.
Location: Section 32, T21S, R37E
Field: Penrose Skelly
County: Lea
State: New Mexico

Operator: Brammer Engineering, Inc.
API No.: 30-025-41839
Date: 07/16/2014
Drawn By: JAW
Brammer Engineering, Inc.



NOT TO SCALE

History of Well

Well Name: McComack #30, W T

Brammer Engineering, Inc.

API/UWI 30-025-41839	Surface Legal Location 1515' FSL & 330' FEL Sec 32 T21S R37E...	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,454.00	Casing Flange Elevation (ft) 3,454.00	KB elev to Ground elev. (ft)	KB elev to Csg Flange elev. (ft)	Original Spud Date 5/22/2014 19:00	Drilling Rig Release Date 5/28/2014 00:00

Cost Details

Operations Code Drilling	Report Field Est 23,440	Cum Field Est 417,094
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Daily Operations for 5/29/2014 to 5/30/2014

Well Status - 5- Drilling

Report Number 11	Days From Spud 7	Daily Field Est Total 26,706	Cum Field Est To Date 571,747
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Current Operations

Prepare to demob Eagle Rock Rig #4.

Depth at Report Time (TVD) 4100'	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	R/D Eagle Rock Rig #4. Inspect remaining joints of 4-1/2" drill pipe and release SMOB inspectors.
12.00	Continue R/D Eagle Rock Rig #4 and prepare to demob rig.

Cost Details

Operations Code Completion	Report Field Est 0	Cum Field Est 127,947
Operations Code Drilling	Report Field Est 26,706	Cum Field Est 443,800

Daily Operations for 6/12/2014 to 6/13/2014

Well Status - 13- Completion

Report Number 12	Days From Spud 21	Daily Field Est Total 6,205	Cum Field Est To Date 577,952
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Current Operations

Pressure tested csg.

Depth at Report Time (TVD)	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP = 0#. MIRU Archer ELU & Rock pump truck., Hold PJSM with all personnel on location, Loaded 5 1/2" csg w/ 2% KCl wtr. Pressure tested csg to 4000 PSI - OK, Released press. ND blind flange, Nu pack-off, PU and TIH w/ 4.675" OD GR/JB to PBTD @ 3820' (RKB), could not get below 3820', POOH, lay down GR/JB, JB clean, RDMO Archer ELU & Rock pump truck. NU blind flange, Secure well. REPORTS SUSPENDED UNTIL FURTHER ACTIVITY.

Cost Details

Operations Code Completion	Report Field Est 6,205	Cum Field Est 134,152
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 6/19/2014 to 6/20/2014

Well Status - 13- Completion

Report Number 13	Days From Spud 28	Daily Field Est Total 46,511	Cum Field Est To Date 624,463
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Current Operations

Drill Out Cement

Depth at Report Time (TVD)	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. MIRU Mico Completion Rig. MI & spotted pipe racks & frac tanks. MI 130 jts new 2-7/8", 6.5#, J-55, 8rd EUE tbg to pipe racks. ND blind flg. NU & tested BOP's - OK. RIH w/ 4-3/4" bit, bit sub, (4) 3-1/8" DC's & 118 jts 2-7/8", J-55 tbg. Tagged TOC @ 3828' (TM). RU power swivel. Broke circ. Drilled out cmt to 3963' (TM). Circ hole clean. POOH w/ 10 jts 2-7/8" tbg. SWI. SDFN.

Cost Details

Operations Code Completion	Report Field Est 46,511	Cum Field Est 180,663
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

History of Well

Well Name: McComack #30, W T

Brammer Engineering, Inc.

API/UWI 30-025-41839	Surface Legal Location 1515' FSL & 330' FEL Sec 32 T21S R37E...	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,454.00	Casing Flange Elevation (ft) 3,454.00	KB elev to Ground elev. (ft)	KB elev to Csg Flange elev. (ft)	Original Spud Date 5/22/2014 19:00	Drilling Rig Release Date 5/28/2014 00:00

Daily Operations for 6/20/2014 to 6/21/2014

Well Status - 13- Completion

Report Number 14	Days From Spud 29	Daily Field Est Total 9,564	Cum Field Est To Date 634,027
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Current Operations

Continue Drilling Out Cement

Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. RIH w/ 10 jts 2-7/8", J-55 tbg. RU power swivel. Broke circ. Drilled out cement from 3963'-4000' (TM). Circ hole clean. POOH, LD 2-7/8" tbg, DC's & bit. ND BOP's. NU blind fig. SWI. RDMO PS & completion rig. Plan to run cased hole logs Monday, 6/23/14. SDFN.

Cost Details

Operations Code Completion	Report Field Est 9,564	Cum Field Est 190,227
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 6/21/2014 to 6/22/2014

Well Status - 13- Completion

Report Number 15	Days From Spud 30	Daily Field Est Total	Cum Field Est To Date 634,027
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Current Operations

No Activity

Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. No activity.

Cost Details

Operations Code Completion	Report Field Est 0	Cum Field Est 190,227
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 6/22/2014 to 6/23/2014

Well Status - 13- Completion

Report Number 16	Days From Spud 31	Daily Field Est Total	Cum Field Est To Date 634,027
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Current Operations

No Activity

Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. No activity.

Cost Details

Operations Code Completion	Report Field Est 0	Cum Field Est 190,227
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 6/23/2014 to 6/24/2014

Well Status - 13- Completion

Report Number 17	Days From Spud 32	Daily Field Est Total 15,955	Cum Field Est To Date 649,982
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Current Operations

Run RAL & CNL

Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. MIRU Archer ELU & mast unit and pump trk. Loaded 5-1/2" csg w/ 2% KCl wtr. Pressure tested 5-1/2" csg to 4000# - OK. Released press. ND blind fig. RIH w/ 4.675" OD GR/JB to PBTD @ 4005' (GR). No problems. POOH, LD GR/JB. JB clean. RIH w/ GR/CCL/RCBL/CNL logging tools to PBTD @ 4005' (GR). Ran 300' repeat section on btm w/ 0# imposed surface pressure. Lowered logging tools back to PBTD. Pressured 5-1/2" csg to 1000#. Ran main log from PBTD to surface. Released press. POOH, LD logging tools. NU blind fig. RDMO Archer & pump trk. NU frac tree. SWI. SDFN.

History of Well

Well Name: McComack #30, W T

Brammer Engineering, Inc.

API/UWI 30-025-41839	Surface Legal Location 1515' FSL & 330' FEL Sec 32 T21S R37E...	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,454.00	Casing Flange Elevation (ft) 3,454.00	KB elev to Ground elev. (ft)	KB elev to Csg Flange elev. (ft)	Original Spud Date 5/22/2014 19:00	Drilling Rig Release Date 5/28/2014 00:00

Cost Details

Operations Code Completion	Report Field Est 15,955	Cum Field Est 206,182
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 6/24/2014 to 6/25/2014

Well Status - 13- Completion

Report Number 18	Days From Spud 33	Daily Field Est Total 1,164	Cum Field Est To Date 651,146
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Current Operations

No Activity

Depth at Report Time (TVD)	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr) 12.00	Report SICP=0#. No activity.
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Cost Details

Operations Code Completion	Report Field Est 1,164	Cum Field Est 207,346
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 6/25/2014 to 6/26/2014

Well Status - 13- Completion

Report Number 19	Days From Spud 34	Daily Field Est Total 1,164	Cum Field Est To Date 652,310
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Current Operations

No Activity

Depth at Report Time (TVD)	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr) 12.00	Report SICP=0#. No activity. Baker Hughes has now moved the frac date scheduled for this Saturday, 6/28 to Thursday, 7/3.
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Cost Details

Operations Code Completion	Report Field Est 1,164	Cum Field Est 208,510
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 6/26/2014 to 6/27/2014

Well Status - 13- Completion

Report Number 20	Days From Spud 35	Daily Field Est Total 1,965	Cum Field Est To Date 654,275
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Current Operations

No Activity

Depth at Report Time (TVD)	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr) 12.00	Report SICP=0#. No activity.
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Cost Details

Operations Code Completion	Report Field Est 1,965	Cum Field Est 210,475
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 6/27/2014 to 6/28/2014

Well Status - 13- Completion

Report Number 21	Days From Spud 36	Daily Field Est Total 1,965	Cum Field Est To Date 656,240
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Current Operations

No Activity

Depth at Report Time (TVD)	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr) 12.00	Report SICP=0#. No activity.
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History of Well

Well Name: McComack #30, W T

Brammer Engineering, Inc.

API/UWI 30-025-41839	Surface Legal Location 1515' FSL & 330' FEL Sec 32 T21S R37E...	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,454.00	Casing Flange Elevation (ft) 3,454.00	KB elev to Ground elev. (ft)	KB elev to Csg Flange elev. (ft)	Original Spud Date 5/22/2014 19:00	Drilling Rig Release Date 5/28/2014 00:00

Cost Details

Operations Code Completion	Report Field Est 1,965	Cum Field Est 212,440
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 6/28/2014 to 6/29/2014

Well Status - 13- Completion

Report Number 22	Days From Spud 37	Daily Field Est Total 1,965	Cum Field Est To Date 658,205
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Current Operations

No Activity

Depth at Report Time (TVD)	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. No activity.

Cost Details

Operations Code Completion	Report Field Est 1,965	Cum Field Est 214,405
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 6/29/2014 to 6/30/2014

Well Status - 13- Completion

Report Number 23	Days From Spud 38	Daily Field Est Total 1,965	Cum Field Est To Date 660,170
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Current Operations

No Activity

Depth at Report Time (TVD)	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. No activity.

Cost Details

Operations Code Completion	Report Field Est 1,965	Cum Field Est 216,370
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 6/30/2014 to 7/1/2014

Well Status - 13- Completion

Report Number 24	Days From Spud 39	Daily Field Est Total 23,011	Cum Field Est To Date 683,181
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Current Operations

Perforate Grayburg

Depth at Report Time (TVD)	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. MIRU Archer ELU & mast unit and Rock Energy pump trk. Pressure tested 5-1/2" csg, frac tree & flowback iron to 4000# - OK. Released press. RIH w/ GR/JB to PBTD, no problems. POOH, LD GR/JB, JB clean. RIH w/ GR/CCL logging tools & 3-3/8" csg guns loaded 2 SPF, 60 deg ph. Ran tie-in strips and correlated w/ CNL log dated 6/23/14 on all runs. Perforated Grayburg formation 3922', 3912', 3908', 3905', 3900', 3898', 3894', 3891', 3889', 3887', 3884', 3880', 3875', 3872', 3868', 3859', 3855', 3845', 3839', 3836', 3834', 3832', 3829', 3826', 3823', 3820', 3816', 3811', 3807', 3805', 3800', 3792', 3787', 3784', 3778', 3769', 3765', 3758', 3754', 3749', 3745', 3743', 3740', 3737', 3732', 3730', 3720', 3715', 3707', 3697', 3692', 3687', 3684', 3679', 3677', 3673', 3670', 3664', 3661' & 3656' (GR). Total 112 holes. POOH. All shots fired. RDMO Archer. Pumped 17 bbls 2% KCl wtr down 5-1/2" csg. Csg would not load @ 1.5 BPM. SD pump. Csg on vac. SWI. RDMO pump trk. Frac date scheduled for Thursday, 7/3/14. SDFN.

Cost Details

Operations Code Completion	Report Field Est 23,011	Cum Field Est 239,381
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

History of Well

Well Name: McComack #30, W T

Brammer Engineering, Inc.

API/UWI 30-025-41839	Surface Legal Location 1515' FSL & 330' FEL Sec 32 T21S R37E...	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,454.00	Casing Flange Elevation (ft) 3,454.00	KB elev to Ground elev. (ft)	KB elev to Csg Flange elev. (ft)	Original Spud Date 5/22/2014 19:00	Drilling Rig Release Date 5/28/2014 00:00

Daily Operations for 7/1/2014 to 7/2/2014

Well Status - 13- Completion

Report Number 25	Days From Spud 40	Daily Field Est Total 4,386	Cum Field Est To Date 687,567
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Current Operations

Prep for Frac

Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. RWI roustabout crew laid flowback line to manifold and gas buster tank. Baker Hughes has moved the frac date from Thursday, 7/3 to Sunday, 7/6/14. SDFN.

Cost Details

Operations Code Completion	Report Field Est 4,386	Cum Field Est 243,767
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 7/2/2014 to 7/3/2014

Well Status - 13- Completion

Report Number 26	Days From Spud 41	Daily Field Est Total 2,393	Cum Field Est To Date 689,960
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Current Operations

No Activity

Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	No activity. Cost only.

Cost Details

Operations Code Completion	Report Field Est 2,393	Cum Field Est 246,160
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 7/3/2014 to 7/4/2014

Well Status - 13- Completion

Report Number 27	Days From Spud 42	Daily Field Est Total 2,393	Cum Field Est To Date 692,353
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Current Operations

No Activity

Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	No activity. Cost only.

Cost Details

Operations Code Completion	Report Field Est 2,393	Cum Field Est 248,553
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 7/4/2014 to 7/5/2014

Well Status - 13- Completion

Report Number 28	Days From Spud 43	Daily Field Est Total 2,393	Cum Field Est To Date 694,746
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Current Operations

No Activity

Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	No activity. Cost only.

Cost Details

Operations Code Completion	Report Field Est 2,393	Cum Field Est 250,946
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

History of Well

Well Name: McComack #30, W T

Brammer Engineering, Inc.

API/UWI 30-025-41839	Surface Legal Location 1515' FSL & 330' FEL Sec 32 T21S R37E...	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,454.00	Casing Flange Elevation (ft) 3,454.00	KB elev to Ground elev. (ft)	KB elev to Csg Flange elev. (ft)	Original Spud Date 5/22/2014 19:00	Drilling Rig Release Date 5/28/2014 00:00

Daily Operations for 7/5/2014 to 7/6/2014

Well Status - 13- Completion

Report Number 29	Days From Spud 44	Daily Field Est Total 2,393	Cum Field Est To Date 697,139
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Current Operations

No Activity

Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	No activity. Cost only.

Cost Details

Operations Code Completion	Report Field Est 2,393	Cum Field Est 253,339
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 7/6/2014 to 7/7/2014

Well Status - 13- Completion

Report Number 30	Days From Spud 45	Daily Field Est Total 138,978	Cum Field Est To Date 836,117
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Current Operations

Frac Grayburg

Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
1.00	SICP=0#. MIRU Baker Hughes frac eqpt. Press tested lines to 5041# - OK. Released press. Loaded 5-1/2" csg w/ 17 bbls 2% KCl wtr. Pumped 25# Linear Gel, BDF 1295# @ 10 BPM. Cont'd pumping down 5-1/2" csg per Baker Hughes frac design per attached frac sheet.
12.00	Displacement called @ 1.5 ppg on in-line minus 2 bbls (85 bbls). ISIP=1162#, 5 min SICP=1014#, 10 min=941# & 15 min=890#. Pumped 5906 lbs 100 mesh White, 201,017 lbs 16/30 White and 32,140 lbs 16/30 Super LC. Load to Recover = 2648 bbls. SWI. RDMO Baker.

Cost Details

Operations Code Completion	Report Field Est 138,978	Cum Field Est 392,317
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 7/7/2014 to 7/8/2014

Well Status - 13- Completion

Report Number 31	Days From Spud 46	Daily Field Est Total 20,414	Cum Field Est To Date 856,531
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Current Operations

Tag Fill with Tubing

Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	SICP=0#. ND frac stack. MIRU Mico completion rig. NU & tested BOP's - OK. RIH w/ 4-3/4" OD bit, bit sub & 116 jts 2-7/8" tbg. Tagged fill @ 3761' (TM). POOH w/ 10 jts 2-7/8" tbg. SWI. Emptied frac tanks & released same. SDFN.

Cost Details

Operations Code Completion	Report Field Est 20,414	Cum Field Est 412,731
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 7/8/2014 to 7/9/2014

Well Status - 13- Completion

Report Number 32	Days From Spud 47	Daily Field Est Total 16,388	Cum Field Est To Date 872,919
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Current Operations

Circ Hole Clean

Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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History of Well

Well Name: McComack #30, W T

Brammer Engineering, Inc.

API/UWI 30-025-41839	Surface Legal Location 1515' FSL & 330' FEL Sec 32 T21S R37E...	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,454.00	Casing Flange Elevation (ft) 3,454.00	KB elev to Ground elev. (ft)	KB elev to Csg Flange elev. (ft)	Original Spud Date 5/22/2014 19:00	Drilling Rig Release Date 5/28/2014 00:00

Time Log

Dur (hr)	Report
12.00	SICP=0#. MIRU Air Foam Unit. EOT @ 3437' (TM). 4 hrs to break circ. RIH w/ tbg & tagged fill @ 3761' (TM). RU power swivel. Broke circ. Slow process washing out fill down to PBDT @ 4006' (GR). Circ 2-1/2 hole volumes until well cleaned up. RD PS. POOH w/ 2-7/8" tbg, bit sub & bit. SWI. SDFN.

Cost Details

Operations Code Completion	Report Field Est 16,388	Cum Field Est 429,119
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 7/9/2014 to 7/10/2014

Well Status - 13- Completion

Report Number 33	Days From Spud 48	Daily Field Est Total 8,099	Cum Field Est To Date 881,018
Current Operations RIH w/ Packer & Swab Test			
Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0
Last Casing String 5 1/2" Production Casing, 4,100.0ftKB			

Time Log

Dur (hr)	Report
12.00	SICP=120#. Bled CP=0#. RIH w/ 2-7/8" SN, 9 jts 2-7/8", J-55 tbg, 5-1/2" Arrowset pkr from Chevron stock & 111 jts 2-7/8", J-55 tbg. Set top of pkr @ 3600' (TM). SN @ 3900' (TM). RU swab. Tagged initial FL @ 3000', pulled from 3900', recovered 3 bbls 100% oil & cont'd swabbing per attached swab report. Recovered 51 bbls of 50% OC fluid w/ good show of gas in 20 swab runs. Load LTR=2607 bbls. RD swab. SWI. SDFN.

Cost Details

Operations Code Completion	Report Field Est 8,099	Cum Field Est 437,218
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 7/10/2014 to 7/11/2014

Well Status - 13- Completion

Report Number 34	Days From Spud 49	Daily Field Est Total 9,424	Cum Field Est To Date 890,442
Current Operations RIH w/ Tubing to Wash Fill			
Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0
Last Casing String 5 1/2" Production Casing, 4,100.0ftKB			

Time Log

Dur (hr)	Report
12.00	SITP=150#. SICP=0#. Opened tbg to flowback tank on 6/64" adj. chk. TP=0#. Released pkr. RIH w/ 2-7/8" tbg. Tagged PBDT @ 4006'. No fill. POOH w/ 2-7/8" tbg, pkr & SN. LD pkr & SN. RIH w/ 2-7/8" dump valve, 1 jt new 2-7/8", 6.5#, J-55, 8rd tbg, 2-7/8" X 6' Stanley Gas Separator, 2-7/8" X 4' J-55 pup jt, 2.25" ID SN, 2 jts 2-7/8" Enduralloy 8rd tbg, 8 jts new 2-7/8", 6.5#, J-55 8rd tbg, 5-1/2" Baker TAC w/ 45K shear pins & 110 jts new 2-7/8", 6.5#, J-55 8rd tbg. Tagged fill @ 3952' (TM). POOH w/ 2-7/8" tbg, TAC, SN & DV. RIH w/ 4-3/4" bit, bit sub & 109 jts 2-7/8" tbg. SWI. SDFN.

Cost Details

Operations Code Completion	Report Field Est 9,424	Cum Field Est 446,642
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 7/11/2014 to 7/12/2014

Well Status - 13- Completion

Report Number 35	Days From Spud 50	Daily Field Est Total 29,606	Cum Field Est To Date 920,048
Current Operations Washout Sand, RIH w/ TAC			
Depth at Report Time (TVD) 4,100	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0
Last Casing String 5 1/2" Production Casing, 4,100.0ftKB			

History of Well

Well Name: McComack #30, W T

Brammer Engineering, Inc.

API/UWI 30-025-41839	Surface Legal Location 1515' FSL & 330' FEL Sec 32 T21S R37E...	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,454.00	Casing Flange Elevation (ft) 3,454.00	KB elev to Ground elev. (ft)	KB elev to Csg Flange elev. (ft)	Original Spud Date 5/22/2014 19:00	Drilling Rig Release Date 5/28/2014 00:00

Time Log

Dur (hr)	Report
12.00	SITP=120#. SICP=120#. Bled SIP's=0#. MIRU Foam Air Unit. CIH w/ 2-7/8" tbg to place EOT @ 3922' (TM). Broke circ. CIH & washed sand down to PBTD @ 4005'. Circ hole for 2-1/2 hrs to allow well to clean up. RDMO Foam Air Unit. POOH w/ 2-7/8" tbg, bit sub & bit. RIH w/ 2-7/8" dump valve, 1 jt new 2-7/8", 6.5#, J-55 8rd EUE tbg, 2-7/8" X 6' Stanley Gas Separator, 2-7/8" X 4' J-55 8rd pup jt, 2.25" ID seating nipple, 2 jts 2-7/8" 8rd EndurAlloy tbg, 8 jts new 2-7/8", 6.5#, J-55 8rd EUE tbg, 5-1/2" Baker TAC set w/ 45K shear pins, 110 jts new 2-7/8", 6.5#, J-55 8rd EUE tbg, 2-7/8" X 12' J-55 pup jt & 2-7/8" X 4' J-55 pup jt. ND BOP's. Set TAC @ 3606' (TM) w/ 16K tension. EOT @ 3974' (TM). SN @ 3932' (TM). NU 7-1/16" 3K X 2-7/8" EUE 'B-1' adapter flg, NU rod BOP's, pumping tee w/ ball valves. SWI. SDFN.

Cost Details

Operations Code Completion	Report Field Est 29,606	Cum Field Est 476,248
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 7/12/2014 to 7/13/2014

Well Status - 13- Completion

Report Number 36	Days From Spud 51	Daily Field Est Total 36,319	Cum Field Est To Date 956,367
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Current Operations
RIH w/ Rods

Depth at Report Time (TVD)	Start Depth (ftKB)	End Depth (ftKB)	Depth Progress (ft)	Last Casing String
	4,100	4,100	0	5 1/2" Production Casing, 4,100.0ftKB

Time Log

Dur (hr)	Report
12.00	SICP=120#. SITP=120#. Bled SIP's=0#. RIH w/ 1-1/4" X 12' gas anchor, 25-200-HWBC-HVR-20 insert pump (pump # BR-005), (14) 1-1/2" 'K' sinker bars, (64) 3/4" HS rods w/ FHSM couplings, (77) 7/8" HS rods w/ FHSM couplings & 1-1/2" X 26' polish rod w/ 22' SM. Seated pump. Spaced rods 12" off btm. Installed stuffing box & load cell. Press tested tbg & pump to 500# - OK. Released press to 250#. Long stroked rods w/ rig & pressured up tbg & pump to 500# - OK. Released press. Installed horse head. Latched rods. RDMO completion rig & eqpt. Released all rentals. Cleaned off location. Remaining rental eqpt to be removed from location on Monday, 7/14/14.

Cost Details

Operations Code Completion	Report Field Est 36,319	Cum Field Est 512,567
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 7/13/2014 to 7/14/2014

Well Status - 13- Completion

Report Number 37	Days From Spud 52	Daily Field Est Total	Cum Field Est To Date 956,367
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Current Operations
No Activity

Depth at Report Time (TVD)	Start Depth (ftKB)	End Depth (ftKB)	Depth Progress (ft)	Last Casing String
	4,100	4,100	0	5 1/2" Production Casing, 4,100.0ftKB

Time Log

Dur (hr)	Report
12.00	No activity.

Cost Details

Operations Code Completion	Report Field Est 0	Cum Field Est 512,567
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800

Daily Operations for 7/14/2014 to 7/15/2014

Well Status - 13- Completion

Report Number 38	Days From Spud 53	Daily Field Est Total	Cum Field Est To Date 956,367
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Current Operations
No Activity

Depth at Report Time (TVD)	Start Depth (ftKB)	End Depth (ftKB)	Depth Progress (ft)	Last Casing String
	4,100	4,100	0	5 1/2" Production Casing, 4,100.0ftKB

Time Log

Dur (hr)	Report
12.00	No activity.

Cost Details

Operations Code Completion	Report Field Est 0	Cum Field Est 512,567
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History of Well

Well Name: McComack #30, W T

Brammer Engineering, Inc.

API/UWI 30-025-41839	Surface Legal Location 1915' FSL & 330' FEL Sec 32 T21S R37E...	Permit/Serial Number	Field Name Penrose Skelly	County / Parish Lea	State New Mexico
Ground Elevation (ft) 3,454.00	Casing Flange Elevation (ft) 3,454.00	KB elev to Ground elev. (ft)	KB elev to Csg Flange elev. (ft)	Original Spud Date 5/22/2014 19:00	Drilling Rig Release Date 5/28/2014 00:00

Cost Details

Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800
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Daily Operations for 7/15/2014 to 7/16/2014

Well Status - 13- Completion

Report Number 39	Days From Spud 54	Daily Field Est Total 4,100	Cum Field Est To Date 960,467
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Current Operations

Moved Produced Fluids to McComack Central Facility

Depth at Report Time (TVD)	Start Depth (ftKB) 4,100	End Depth (ftKB) 4,100	Depth Progress (ft) 0	Last Casing String 5 1/2" Production Casing, 4,100.0ftKB
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Time Log

Dur (hr)	Report
12.00	MIRU Rock Trucking vac trk. Transferred approximately 27 bbls mixed oil & water from completion operations to McComack tank battery per Clarence Fite's instruction. Cleaned out Gas Buster tank. RDMO vac trk & GB tank. Turned well over to Chevron Production Personnel. FINAL REPORT.

Cost Details

Operations Code Completion	Report Field Est 4,100	Cum Field Est 516,667
Operations Code Drilling	Report Field Est 0	Cum Field Est 443,800