

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41889 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name JIM ROLFE 22 18 34 RN STATE 6. Well Number: HOBBS OCD 131H OCT 17 2014
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER P&A

8. Name of Operator MATADOR PRODUCTION COMPANY	9. OGRID 228937 RECEIVED
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10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	11. Pool name or Wildcat TONTO DEEP; WOLFCAMP
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	22	18S	34E		182	S	378	W	LEA
BH:										

13. Date Spudded 06/15/14	14. Date T.D. Reached 08/12/14	15. Date Rig Released 08/20/14	16. Date Completed (Ready to Produce) N/A	17. Elevations (DF and RKB, RT, GR, etc.) 4018' GR
18. Total Measured Depth of Well 14,843'		19. Plug Back Measured Depth 100' plug @ 2300' 100' plug @ 100' to surface		20. Was Directional Survey Made? Y
21. Type Electric and Other Logs Run COMPENSATED Z-DENSILOG				
22. Producing Interval(s), of this completion - Top, Bottom, Name N/A				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	84.00	1887	20	1157/500 CLASS C	0
10.75	45.50	4760	13.5	1300/555 CLASS C	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) N/A	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>N/A</td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	N/A					
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N/A									

28. PRODUCTION

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) DRY HOLE	Well Status (<i>Prod. or Shut-in</i>) P&A					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927, 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ava Monroe Printed Name Ava Monroe Title Sr. Engineering Technician Date 10/16/2014

E-mail Address amonroe@matadorresources.com

E-PERMITTING
 P&A NR T.M. P&A R _____
 INT to P&A _____
 CSNG MB Chng Loc _____
 TA _____

OCT 28 2014

