

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBSD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter a
abandoned well. Use form 3160-3 (APD) for such proposals.*

OCT 29 2014

5. Lease Serial No.
NMLC062486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8910063990

8. Well Name and No.
DRICKEY QUEEN SAND UNIT 805

9. API Well No.
30-005-00978-00-S1

10. Field and Pool, or Exploratory
CAPROCK-QUEEN

11. County or Parish, and State
CHAVES COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well
 Oil Well Gas Well Other: INJECTION

2. Name of Operator
LEGACY RESERVES OPERATING LP Contact: MIKE METZA
E-Mail: mmetza@legacylp.com

3a. Address
PO BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T14S R31E SESE 660FSL 660FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Legacy Reserves Operating LP requests a 1-year extension of TA status for the subject well. The well has future utility as a WAGIW in the event that the planned CO2 project immediately to the east in the unit is expanded to this part of the unit.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #272807 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING, sent to the Roswell
Committed to AFMSS for processing by BEVERLY WEATHERFORD on 10/23/2014 (15BMW0050SE)**

Name (Printed/Typed) MIKE METZA Title OPERATIONS ENGINEER

Signature (Electronic Submission) Date 10/22/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By  Title LEAD PET Date 10/27/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MWB/OCD 10/29/2014

OCT 30 2014

Revisions to Operator-Submitted EC Data for Sundry Notice #272807

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA NOI	TA NOI
Lease:	NMLC062486	NMLC062486
Agreement:		8910063990 (NMNM70935X)
Operator:	LEGACY RESERVES OPERATING LP PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200	LEGACY RESERVES OPERATING PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200
Admin Contact:	MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacylp.com Ph: 432-689-5200	MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacylp.com Ph: 432-689-5200
Tech Contact:	MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacylp.com Ph: 432-689-5200	MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacylp.com Ph: 432-689-5200
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	CAPROCK; QUEEN	CAPROCK-QUEEN
Well/Facility:	DRICKEY QUEEN SAND UNIT 805 Sec 4 T14S R31E SESE 660FSL 660FEL	DRICKEY QUEEN SAND UNIT 805 Sec 4 T14S R31E SESE 660FSL 660FEL

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
575-627-0272

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporary abandoned well is defined as a completion that is not capable of production in paying quantities but may have value as a service well. Pursuant to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - A. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - B. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - C. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - D. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - E. Contact the BLM Roswell Field Office at least 24 hours prior to the scheduled Casing Integrity Test. **For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205.** Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status up to 12 months.

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
2. Attaches a clear copy of the original pressure test chart.
3. Provided justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.