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BODI Well Gas Well Other WCQSU 8 2. Name of Operator VCCME 9. API Well No. 30-005-01091-00-S1 3a. Address PO BOX 10848 3b. Phone No. (include area code) Ph: 432-689-5200 9. API Well No. 30-005-01091-00-S1 3d. Address PO BOX 10848 3b. Phone No. (include area code) Ph: 432-689-5200 10. Field and Pod. or Exploratory CAPROCK-QUEEN 4. Location of Well (Finalage Sac. T. R. M. or Survey Description) 11. County or Parish, and State See 17 T14S R31E NWSW Tract 8 2310FSL 990FWL CHAVES COUNTY, NM 33.102155 N Lat, 103.849409 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Botiec of Intent Acidize Deepen Casing Repair New Construction Reclamation Subsequent Report Casing Repair New Construction Reclamation Convert to Injection Plug Back Water Disposal Other 13. Describe Proposal is to deeper directonally ar for all performantly give substrate cloations and measured and train and approximate duration the train the site is ready for final inspection.) Plug Back Water Disposal 13. Describe Proposal or Completel Operation (clearly state all	SUBMIT IN TRIPLICATE - Other instructions on reverse side.			e.		reement, Name and/or No.	
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Committed to AFMSS for processing by BEVERLY WEATHERFORD on 10/23/2014 (14BMW1867SE) Name (Printed/Typed) MIKE METZA Title PRODUCTION ENGINEER	Committe	Electronic Submission #273 For LEGACY RESI d to AFMSS for processing b	ERVES OPERATING, BEVERLY WEATHE	sent to the Ro RFORD on 10/	swell 23/2014 (14BMW1867SE)		
Signature (Electronic Submission) Date 10/23/2014	Signature (Electronic S	ubmission)	Date 1	0/23/2014			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		THIS SPACE FOR	FEDERAL OR S	TATE OFFIC	EUSE		
Approved By ROSAL Title (EA) PET Date 19/2	Approved By ROS	N.	Title A	Epr) F	°ET	Date 19/24/14	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Conditions of approval, if any, are attached certify that the applicant holds legal or equ	itable title to those rights in the su	t warrant or bject lease				

** BLM REVISED ** BLM

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Additional data for EC transaction #272942 that would not fit on the form

32. Additional remarks, continued

CACL @ 1105'-864'. POH w/tbg. Perf'd casing @ 210'. Set packer @ 34'. Squeezed 85 sx cement w/2% CACL and circulated to surface. Rigged down and moved off. 10/15/14 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Below Ground Dry Hole Marker". Backfilled cellar. Removed deadmen. Cleaned location and moved off. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Revisions to Operator-Submitted EC Data for Sundry Notice #272942

	Operator Submitted
Sundry Type:	ABD SR
Lease:	NMNM03210
Agreement:	
Operator:	LEGACY RESERVES OPERATING LP PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200
Admin Contact:	MIKE METZA PRODUCTION ENGINEER E-Mail: mmetza@legacylp.com
	Ph: 432-689-5200
Tech Contact:	MIKE METZA PRODUCTION ENGINEER E-Mail: mmetza@legacylp.com
	Ph: 432-689-5200
Location: State: County:	NM CHAVES
Field/Pool:	CAPROCK; QUEEN
Well/Facility:	WEST CAP QUEEN SAND UNIT 8 Sec 17 T14S R31E NWSW 2310FSL 990FWL

BLM Revised (AFMSS)

ABD SR

NMNM03210

8910084860 (NMNM71054X)

LEGACY RESERVES OPERATING PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200

MIKE METZA PRODUCTION ENGINEER E-Mail: mmetza@legacylp.com

Ph: 432-689-5200

MIKE METZA PRODUCTION ENGINEER E-Mail: mmetza@legacylp.com

Ph: 432-689-5200

NM CHAVES

CAPROCK-QUEEN

WCQSU 8 Sec 17 T14S R31E NWSW Tract 8 2310FSL 990FWL 33.102155 N Lat, 103.849409 W Lon