

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

OCT 16 2014

RECEIVED

BRADENHEAD TEST REPORT

|                                    |  |                            |
|------------------------------------|--|----------------------------|
| Operator Name<br>Seely Oil Company |  | API Number<br>30-025-34048 |
| Property Name<br>Central EK Queen  |  | Well No.<br>12             |

7. Surface Location

|               |               |                 |              |                   |               |                  |               |               |
|---------------|---------------|-----------------|--------------|-------------------|---------------|------------------|---------------|---------------|
| UL - Lot<br>L | Section<br>08 | Township<br>18S | Range<br>34E | Feet from<br>1650 | N/S Line<br>S | Feet From<br>990 | E/W Line<br>W | County<br>Lea |
|---------------|---------------|-----------------|--------------|-------------------|---------------|------------------|---------------|---------------|

Well Status

|                  |    |                |    |                        |     |                 |     |                    |
|------------------|----|----------------|----|------------------------|-----|-----------------|-----|--------------------|
| TA'D WELL<br>YES | NO | SHUT-IN<br>YES | NO | INJECTOR<br><u>INJ</u> | SWD | PRODUCER<br>OIL | GAS | DATE<br>10/17/2014 |
|------------------|----|----------------|----|------------------------|-----|-----------------|-----|--------------------|

OBSERVED DATA

|                      | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csg | (E)Tubing     |
|----------------------|------------|--------------|--------------|-------------|---------------|
| Pressure             | 0          | —            | —            | 0           | 1900          |
| Flow Characteristics |            |              |              |             |               |
| Puff                 | Y / N      | Y / N        | Y / N        | Y / N       | CO2           |
| Steady Flow          | Y / N      | Y / N        | Y / N        | Y / N       | WTR <u>X</u>  |
| Surges               | Y / N      | Y / N        | Y / N        | Y / N       | GAS           |
| Down to nothing      | Y / N      | Y / N        | Y / N        | Y / N       | Type of Fluid |
| Gas or Oil           | Y / N      | Y / N        | Y / N        | Y / N       | Injected for  |
| Water                | Y / N      | Y / N        | Y / N        | Y / N       | Waterflood if |
|                      |            |              |              |             | applies.      |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

FOR RECORD ONLY

BS 10/17/2014

|                                     |                           |
|-------------------------------------|---------------------------|
| Signature: <u>Shellie Davis</u>     | OIL CONSERVATION DIVISION |
| Printed name: Shellie Davis         | Entered into RBDMS        |
| Title: Production Analyst           | Re-test                   |
| E-mail Address: sdavis@seelyoil.com |                           |
| Date: 10/10/2014                    | Phone: 817-332-1377       |
| Witness: <u>Steve (Angman)</u>      |                           |

OCT 30 2014