

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-34587
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4362
7. Lease Name or Unit Agreement Name Rancho Verde 10 State
8. Well Number 1
9. OGRID Number <del>286291T</del> 212929
10. Pool name or Wildcat Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4319' AGL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEVELOP A WELL OR TO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other: OCT 27 2014

2. Name of Operator  
EverQuest Energy Corporation

3. Address of Operator  
10 Desta Drive, Ste 300E, Midland, Texas 79705

4. Well Location  
 Unit Letter L : 2310 feet from the South line and 930 feet from the West line  
 Section 10 Township 16S Range 32E NMPM County Lea

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: MIT Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In preparation for running test packer a bit and scraper was run inside the 5.50" casing and encountered casing damage at 4862' (about 600' below the intermediate casing shoe at 4230'). RIH w/ 4.625" casing swage and determined the casing was probably partially parted at 4862-68'. RIH with open-ended 2.875" tubing to PBDT at 9898' (CIBP w/ 10' of cement put in place during July 2000). POOH and LD tubing. Will file intent to P&A lower section of wellbore below casing damage and set up for possible future sidetrack to Strawn interval from out under intermediate casing shoe. NEW C103 FORTHCOMING...

Spud Date: October 9, 2014 Rig Release Date: October 16, 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Duffey TITLE President DATE 10-21-2014

Type or print name Terry Duffey E-mail address: tduffy@everquestenergy.com PHONE: 432-978-1126  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any):

**Accepted for Record Only**  
YMS/OCD 10/28/2014

OCT 30 2014