

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCT 24 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM1149871a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
COG OPERATING LLCContact: STORMI DAVIS
E-Mail: sdavis@concho.com8. Lease Name and Well No.
DOMINATOR 25 FEDERAL 1H3. Address 2208 W MAIN ST
ARTESIA, NM 882103a. Phone No. (include area code)
Ph: 575-748-69469. API Well No.
30-025-402114. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 25 T25S R33E Mer NMP
At surface NENE 330FNL 380FEL

<91900>

10. Field and Pool or Exploratory
RED HILLS: UPRR BLS SHA

At top prod interval reported below

Sec 25 T25S R33E Mer NMP

At total depth SESE 360FNL 348FEL 374/S & 350/E

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T25S R33E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
04/15/201415. Date T.D. Reached
05/02/201416. Date Completed
☐ D & A ☒ Ready to Prod.
09/20/201417. Elevations (DF, KB, RT, GL)*
3324 GL18. Total Depth: MD 13875
TVD 959519. Plug Back T.D.: MD 13825
TVD 959620. Depth Bridge Plug Set: MD 13825
TVD 959621. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1104		900		0	
12.250	9.625 J55	40.0	0	5315		1550		0	
7.875	5.500 P110	17.0	0	13875		1850		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9655	8961						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9687	13785	9687 TO 13725	0.430	1008	OPEN - SEE REMARKS
B)			13775 TO 13785		60	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9687 TO 13725	SEE IN REMARKS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/24/2014	10/15/2014	24	→	778.0	440.0	1986.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	325	950.0	→	778	440	1986		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #272355 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

OCT 30 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
LAMAR	5172	5200		LAMAR	5172
BELL CANYON	5201	7811		BELL CANYON	5201
BRUSHY CANYON	7812	9290		BRUSHY CANYON	7812
BONE SPRING LM	9291	9343		BONE SPRING LIME	9291
UP AVALON SHALE	9344	9595		UP AVALON SHALE	9344

32. Additional remarks (include plugging procedure):

Perfs 7 1/2%(Gal) Sand(#) Fluid(Gal)
 13628-13725' 4284 246161 281400
 13482-13579' 3024 243872 282198
 13336-13433' 3024 247735 249438
 13190-13287' 3024 244909 255864
 13044-13141' 3024 250738 254478
 12898-12995' 3024 252240 251496
 12752-12849' 3024 244903 248682

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #272355 Verified by the BLM Well Information System.
 For COG OPERATING LLC, sent to the Hobbs

Name (please print) STORMI DAVISTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/21/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #272355 that would not fit on the form

32. Additional remarks, continued

12606-12703' 3024 246781 245322
12460-12557' 3024 243561 244146
12314-12411' 4242 246557 257670
12168-12266' 3234 245560 277032
12022-12120' 3066 246415 247338
12876-11974' 3108 245910 246960
11730-11828' 3024 246706 246960
11584-11682' 3066 242912 243810
11438-11536' 3024 244994 247632
11293-11390' 3024 244816 243054
11147-11244' 3150 245042 240660
11001-11098' 3318 247168 248598
10855-10952' 3024 244477 241878
10709-10806' 3108 245855 243138
10563-10660' 3024 244426 240618
10417-10514' 3024 247498 246330
10271-10368' 3024 246170 245154
10125-10222' 3192 283922 362334
9979-10076' 3024 248795 244482
9833-9930' 3024 244394 239022
9687-9784' 4032 210137 231420
Totals 89208 6892654 7107114