- OSO						
C SUNDRY NOTICES AND REPORTS ON WELLS					FORM APPROVED	
DEPARIAENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM120907	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Gas Well Other					8. Well Name and No. TREASURE ISLAND FEDERAL 2H	
2. Name of Operator Contact: STORMI DAVIS COG PRODUCTION LLC E-Mail: sdavis@concho.com					9. API Well No. 30-025-41777	
3a. Address 3b. Phone No 2208 WEST MAIN Ph: 575-74 ARTESIA, NM 88210			(include area code) 10. Field and Pool, 8-6946 WILDCAT; B			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 23 T24S R32E Mer NMP				MM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	🗆 Acidize 📃 Deep		pen 🖸 Produ		ion (Start/Resume)	□ Water Shut-Off
Subsequent Report	Alter Casing	-		🗖 Reclama		U Well Integrity
	Abandonment Notice		v Construction	- 1		Other Drilling Operations
Final Abandonment Notice			ig and Abandon 🔲 Tempo ig Back 🛛 Water		rarny Abandon	
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed onice testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6/30/14 Spud well. TD 17 1/2" hole @ 1182'. Set 13 3/8" 54.5# J-55 csg @ 1182'. Cmt w/650 sx Class C. Tailed in w/250 sx. Circ 292 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ. 7/3/14 Drlg 12/4" hole. Set 225 sx plug @ 1400'. WOC and tag @ 1392'. Drill out cmt and continue drlg. 7/7/14 TD 12 1/4" hole @ 4905'. Set 9 5/8" 40# L-80 csg @ 4905'. Cmt w/1725 sx Class C. Tailed in w/250 sx. Circ 389 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ. 7/18/14 TD 8 3/4" pilot hole @ 12600'. Set cmt plug on bottom. Set 2nd plug 11372-10871' w/375 						
Electronic Submission #258122 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs						
				· · · · · · · · · · · · · · · · · · ·	***	
Signature (Electronic Submission)			Date 08/25/2014			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title	_		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		Ka	4
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
** OPERAT	OR-SUBMITTED ** O	PERATOR	-SUBMITTED	** OPERAT		T 3 0 2014

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Additional data for EC transaction #258122 that would not fit on the form

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32. Additional remarks, continued

sx. Set 3rd plug 10871-10080' w/350 sx. WOC. Tag plug @ 10048'. Drill out to 10533' (KOP).

8/3/14 TD 7 7/8" lateral @ 15665'. Set 5 1/2" 17# P-110 csg @ 15665'. Cmt w/1075 sx Class H. Tailed in w/1050 sx. Circ 181 sx.

8/6/14 Rig released.