

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC  
Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD

OCT 30 2014

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FRANKLIN 18 FEDERAL COM 3H
2. Name of Operator CIMAREX ENERGY CO OF COLORADO Contact: CRISTEN BURDELL Email: cburdell@cimarex.com		9. API Well No. 30-005-29139-00-S1
3a. Address 600 N. MARIENFELD STREET STE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 918-560-7038	10. Field and Pool, or Exploratory UNDESIGNATED-ABO-WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T15S R31E NWNE 330FNL 2270FEL 33.022242 N Lat, 103.860089 W Lon		11. County or Parish, and State CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

H2S gas analysis for facility as requested

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #273916 verified by the BLM Well Information System  
For CIMAREX ENERGY CO OF COLORADO, sent to the Roswell  
Committed to AFMSS for processing by BEVERLY WEATHERFORD on 10/27/2014 (15BMW0060SE)**

Name (Printed/Typed) CRISTEN BURDELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title LEAH PET	Date 10/28/14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Roswell Field Office 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

OCT 30 2014 

**Revisions to Operator-Submitted EC Data for Sundry Notice #273916**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	OTHER SR	OTHER SR
Lease:	NMNM0153471	NMNM0153471
Agreement:		NMNM125790 (NMNM125790)
Operator:	CIMAREX ENERGY COMPANY 202 S. CHEYENNE AVE STE 1000 TULSA, OK 74103 Ph: 918-560-7038	CIMAREX ENERGY CO OF COLORADO 600 N. MARIENFELD STREET STE 600 MIDLAND, TX 79701 Ph: 918-560-7060
Admin Contact:	CRISTEN BURDELL REGULATORY ANALYST E-Mail: cburdell@cimarex.com  Ph: 918-560-7038	CRISTEN BURDELL REGULATORY ANALYST E-Mail: cburdell@cimarex.com  Ph: 918-560-7038
Tech Contact:	CRISTEN BURDELL REGULATORY ANALYST E-Mail: cburdell@cimarex.com  Ph: 918-560-7038	CRISTEN BURDELL REGULATORY ANALYST E-Mail: cburdell@cimarex.com  Ph: 918-560-7038
Location:		
State:	NM	NM
County:	CHAVES COUNTY	CHAVES
Field/Pool:	ABO/ WOLFCAMP WILDCAT	UNDESIGNATED-ABO-WOLFCAMP
Well/Facility:	FRANKLIN 18 FEDERAL 3 Sec 18 T15S R31E NENE 330FNL 2270FEL	FRANKLIN 18 FEDERAL COM 3H Sec 18 T15S R31E NWNE 330FNL 2270FEL 33.022242 N Lat, 103.860089 W Lon

Wildcat Measurement Service  
P.O.Box 1836  
416 East Main Street  
Artesia, NM 88211-1836

5/17/2014 9:05 AM  
Phone: 575-746-3481  
888-421-9453  
Fax: 575-748-9852  
dnorman@wildcatms.com

**GAS ANALYSIS REPORT**

Analysis For: CIMAREX ENERGY COMPANY  
Field Name:  
Well Name: FRANKLIN "18" FEDERAL #3  
Station Number: FRANK18-3  
Purpose: SEMI-ANNUAL  
Sample Deg. F: 54.7  
Volume/Day:  
Formation:  
Line PSIG: 66.1  
Line PSIA: 79.3

Run No: 2140430-30  
Date Run: 04/30/2014  
Date Sampled: 04/15/2014  
Producer: CIMAREX ENERGY CO.  
County: CHAVES  
State: NM  
Sampled By: DEREK SAUDER  
Atmos Deg. F: 40.4

GAS COMPONENTS			
		MOL%	GPM
Oxygen	O2:	0.0000	
Carbon Dioxide	CO2:	0.0795	
Nitrogen	N2:	3.1590	
Hydrogen Sulfide	H2S:	0.0020	
Methane	C1:	64.7480	
Ethane	C2:	17.1627	4.5888
Propane	C3:	8.9522	2.4657
Iso-Butane	IC4:	1.0557	0.3454
Nor-Butane	NC4:	2.5491	0.8034
Iso-Pentane	IC5:	0.6233	0.2279
Nor-Pentanes	NC5:	0.6308	0.2286
Hexanes Plus	C6+:	1.0377	0.4512
Totals		100.0000	9.1109

Pressure Base: 14.730  
Real BTU Dry: 1413.965  
Real BTU Wet: 1389.419  
Calc. Ideal Gravity: 0.8419  
Calc. Real Gravity: 0.8456  
Field Gravity:  
Standard Pressure: 14.696  
Ideal BTU Dry: 1403.885  
Ideal BTU Wet: 1379.457  
Z Factor: 0.9952  
Average Mol Weight: 24.3830  
Average CuFt/Gal: 52.6280  
26 lb. Product: 1.3893  
Ethane+ GPM: 9.1109  
Propane+ GPM: 4.5222  
Butane+ GPM: 2.0565  
Pentane+ GPM: 0.9077

Remarks:  
H2S IN GAS STREAM ON LOCATION: 0.0020% = 20 PPM

Analysis By: Don Norman