

Submit to Appropriate District Office
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40927
2. Type Of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

HOBBS OGD
AUG 04 2014

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for state and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Dragon 36 State
6. Well Number
5H

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG Resources, Inc.
9. OGRID Number
7377

10. Address of Operator
P.O. Box 2267 Midland, TX 79702
11. Pool name or Wildcat
Red Hills; Upper Bone Spring Shale

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	36	24S	33E		220	South	1995	East	Lea
BH:	B	36	24S	33E		232	North	1895	East	Lea

13. Date Spudded
3/16/14
14. Date T.D. Reached
3/31/14
15. Date Rig Released
4/2/14
16. Date Completed (Ready to Produce)
7/3/14
17. Elevations (DF & RKB, RT, GR, etc.)
3471' GR
18. Total Measured Depth of Well
14262 M - 9426 V
19. Plug Back Measured Depth
14262
20. Was Directional Survey Made
Yes
21. Type Electric and Other Logs Run
GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
9623 - 14148', Bone Spring

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.4	1255	17-1/2	900 C	
9-5/8	40	5128	12-1/4	1250 C	
5-1/2	17	14262	8-3/4	1975 H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9354	9354

26. Perforation record (interval, size, and number)
9623 - 14148', 0.35", 650 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
- | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|--|
| 9623 - 14148' | 2002 bbbls acid, 8668472 lbs proppant, 180721 bbbls load water |

28. **PRODUCTION**
- Date First Production
7/3/14
- Production Method (Flowing, gas lift, pumping - Size and type pump)
Gas Lift
- Well Status (Prod. or Shut-in)
Producing
- | Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|------------|-----------|--------------|-----------------|
| 7/30/14 | 24 | Open | | 621 | 1004 | 1632 | 1616 |
- | Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API -(Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|----------------------------|
| 410 | | | | | | 45.0 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Stan Wagner* Printed **Stan Wagner** Title **Regulatory Analyst** Date **8/1/14**

E-mail address

8/1/14
Ks
OCT 30 2014

