

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41073 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Sapient 17 6. Well Number: HOBBS OGD 1 <div style="text-align: right;">AUG 29 2014</div>
---	--

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **NEARBURG PRODUCING COMPANY** 9. OGRID **15742** **RECEIVED**

10. Address of Operator **3300 N. A Street, Ste. 120
Midland, TX 79705** 11. Pool name or Wildcat
Midway; Strawn, South

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	17	17S	37E		1641	NORTH	1225	EAST	LEA
BH:	H	17	17S	37E		1691 1700	NORTH	1225	EAST	LEA

13. Date Spudded 05/24/14	14. Date T.D. Reached 06/23/14	15. Date Rig Released 07/16/14	16. Date Completed (Ready to Produce) 234 07/16/14	17. Elevations (DF and RKB, RT, GR, etc.) 3,783' GR
-------------------------------------	--	--	---	--

18. Total Measured Depth of Well 11,359'	19. Plug Back Measured Depth 11,235'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run DT/CNL/SPECTRAL/PE/HRLA
--	--	--	--

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,902'-10,924', Strawn **BHC SONIC/GR**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	61#	2,084'	17.5"	Lead: 1400/Tail: 250	N/A
8.625"	32#	4,638'	12.25"	Lead: 1200/Tail: 350	N/A
5.5"	17#	11,322'	7.875"	Stg 1: 600	N/A
5.5"	17#	11,322'	7.875"	Stg 2: Lead: 800	N/A
				Tail: 300	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"		11,235'

26. Perforation record (interval, size, and number) 2 spf; 60-degree phasing; 46 holes 10,902'-10,924'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,902'-10,924'</td> <td>500 gal xylene/1500 gal 15% NEFE HCL acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,902'-10,924'	500 gal xylene/1500 gal 15% NEFE HCL acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
10,902'-10,924'	500 gal xylene/1500 gal 15% NEFE HCL acid				

28. PRODUCTION

Date First Production 07/16/14	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
--	--	---

Date of Test 07/29/14	Hours Tested 24	Choke Size 8/64"	Prod'n For Test Period	Oil - Bbl 108	Gas - MCF 141	Water - Bbl. 0	Gas - Oil Ratio
---------------------------------	---------------------------	----------------------------	------------------------	-------------------------	-------------------------	--------------------------	-----------------

Flow Tubing Press. 850 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 108	Gas - MCF 141	Water - Bbl. 0	Oil Gravity - API - (Corr.)
--------------------------------------	-----------------	-------------------------	--------------------------	-------------------------	--------------------------	-----------------------------

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold 30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Deviation/Directional Surveys
 E-PERMITTING -- New Well _____
 Comp **KE** P&A _____ TA _____
 CSNG **KE** Loc Chng _____

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 ReComp _____ Add New Pool _____

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Lat _____ NAD 1927 1983
 Cancl Well _____ Create Pool _____

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vicki Johnston Printed Name **Vicki Johnston** Title **Agent for NPC** Date **8/27/2014**
 E-mail Address **vjohnston1@gmail.com**

OCT 30 2014

