

Submit 1 Copy To Appropriate District Office

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
300 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 13, 2009

WELL API NO. 30-025-42139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number #2
9. OGRID Number 36785
10. Pool name or Wildcat AGI: Wolfcamp

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Acid Gas Injection

2. Name of Operator  
DCP Midstream LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202

4. Well Location  
Unit Letter \_\_\_\_\_ : \_\_\_\_\_ 2120 \_\_\_\_\_ feet from the \_\_\_\_\_ South \_\_\_\_\_ line and \_\_\_\_\_ 2120 \_\_\_\_\_ feet from the \_\_\_\_\_ West \_\_\_\_\_ line  
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER:</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PB completed a pressure test on the 20-inch surface casing for DCP Linam AGI #2. At 7:50 pm on Saturday, October 25, (with pipe in the hole near total depth), mud was circulated within the 20-inch surface casing in preparation for the pressure test. A contractor was brought on site to chart the results of the test. The pressure test began at 8:40 pm with an initial casing pressure of 799 psi. The casing pressure increased slightly to 806 psi by the end of the test at 9:16 pm as shown on the attached chart. The test was successful.

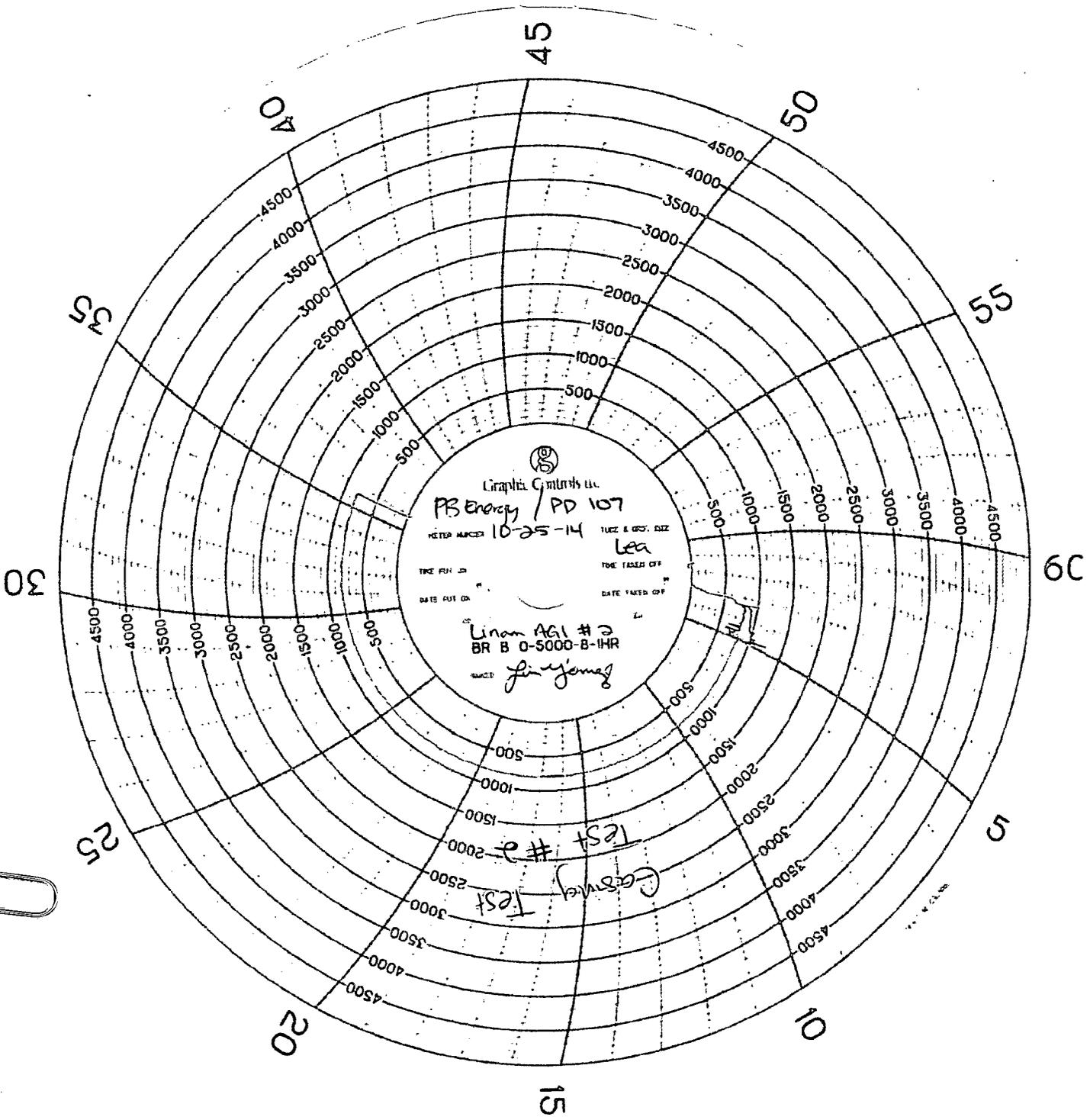
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE: Consultant to DCP Midstream LP DATE: 10/27/14  
Type or print name Michael W. Selke, RG E-mail address: [mselke@geolex.com](mailto:mselke@geolex.com) PHONE: 505-842-8000

**For State Use Only**

APPROVED BY TITLE Dist. Supervisor DATE 10/27/2014  
Conditions of Approval (if any):

OCT 30 2014



Graphical Controls Inc.

PB Energy / PD 107

METER NUMBER 10-25-14

TIME TAKEN OFF

TIME RUN IN

DATE TAKEN OFF

DATE RUN ON

Linan AGI # 2

BR B 0-5000-B-IHR

Jim Jones

Test # 2

Gravity Test

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