

OCT 23 2014

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

5. Lease Serial No. NMLC061842

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other []
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr. [] Other []

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator DEVON ENERGY CORPORATION Contact: TAMI SHIPLEY E-Mail: tami.laird@dnv.com

8. Lease Name and Well No. BAE 14 FED COM 8H

3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code) Ph: 405-228-2816

9. API Well No. 30-025-41105

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESE 990FSL 200FEL
At top prod interval reported below SESE 990FSL 200FEL
At total depth 701FSL 332FWL

10. Field and Pool, or Exploratory MALJAMAR YESO, WEST
11. Sec., T., R., M., or Block and Survey or Area Sec 14 T17S R32E Mer
12. County or Parish LEA 13. State NM

14. Date Spudded 01/08/2014 15. Date T.D. Reached 01/26/2014 16. Date Completed [] D & A [X] Ready to Prod. 11/15/2014

17. Elevations (DF, KB, RT, GL)* 4082 GL

18. Total Depth: MD 11422 TVD 6816 19. Plug Back T.D.: MD 11373 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY 22. Was well cored? [X] No [] Yes (Submit analysis) Was DST run? [X] No [] Yes (Submit analysis) Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

26. Perforation Record Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #265020 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERAT

E-PERMITTING -- New Well Comp P&A TA CSNG MO Loc Chng ReComp Add New Well Cancl Well Create Pool

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SALADO	1275	2410	BARREN	SALADO	1275
BASE SALADO	2410	2420	BARREN	BASE SALADO	2410
YATES	2420	2760	BARREN	YATES	2420
SEVEN RIVERS	2760	3360	OIL	SEVEN RIVERS	2760
QUEEN	3360	3800	OIL	QUEEN	3360
GRAYBURG	3800	4010	OIL	GRAYBURG	3800
SAN ANDRES	4010	5610	OIL	SAN ANDRES	4010
GLORIETA	5610	5725	OIL	GLORIETA	5610

32. Additional remarks (include plugging procedure):
 Yeso 5725 unknown oil

 TOP: 11/15/13

 Directional survey, C-104, and C-102 previously sent on 9/17/14. Waiting on logs and will send via Fed Ex overnight once they are received.

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #265020 Verified by the BLM Well Information System.
 For DEVON ENERGY CORPORATION, sent to the Hobbs**

Name (please print) TAMI SHIPLEY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 09/22/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.