

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-06976
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 130
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD

11/1/14

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter: D 660 feet from NORTH line and 660 feet from the WEST line
 Section 33 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER: REQUEST TA EXTENSION **1-YEAR**

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. IS REQUESTING A ONE YEAR TA EXTENSION FOR THE SUBJECT WELL.
 THIS WELL IS A POSSIBLE CDU INJECTOR CONVERSION CANDIDATE.
 THE CURRENT TA STATUS EXPIRES ON 12/12/2014.

UPON APPROVAL, A CHART WILL BE RUN AND SUBMITTED TO THE NMOCD.
 THE WELLBORE DIAGRAM IS ATTACHED.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 10/31/2014

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
 For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 11/3/2014
 Conditions of Approval (if any):

NOV 01 2014

Well: **Central Drinkard Unit #130**

Field: **Drinkard**

Reservoir: **Drinkard**

Initially completed as the E. O. Carson #2 in the Hare Field (McKee-Simpson)

Current Wellbore Diagram

Location:
 660' FNL & 660' FWL
 Section: 33
 Township: 21S
 Range: 37E Unit: D
 County: Lea State: NM

Elevations:
 GL: 3490'
 KB: 3476'
 DF:

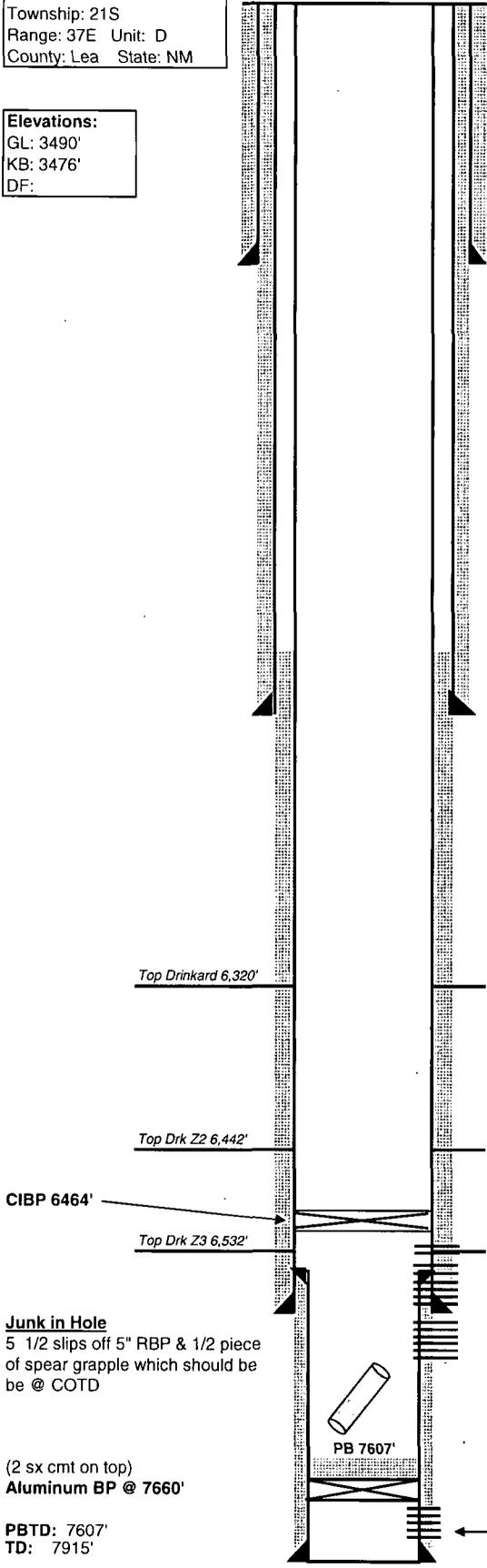
Well ID Info:
 Chevno: FA8073
 API No: 30-025-06976
 L5/L6: U410400
 Spud Date: 10/30/48
 Compl. Date: 3/29/49

Surf. Csg: 9" 39.5#
Set: @ 1372' w/300 sx cmt
Circ: Yes **TOC:** Surface
TOC By: Circulated

Interm. Csg: 7" 24#
Set: @ 3633' w/ 200 sx cmt
Circ: Yes **TOC:** Surface
TOC By: Circulated

Subsequent Workovers/Reconditionings/Repairs:

1-61 Rec'd in Drk. Set 2 1/4" Alum BP @ 7660'. Dmp'd 2 sx cmt on top BP. Tagg'd cmt @ 7607', PBTd. Perf 3-1/2" Ln f/ 6519'-20', 6528'-29', 6544'-45', 6564'-65', 6575'-76' & 6589'-90' w/4 JHFP. Aczd w/1500% Non-emulsion acid. Frac perms w/5000 gals ref'd oil & 10,000 #sd.
 7-74 Install'd PE.
 7-76 Repl'd BO tbg.
 9-84 Aczd w/1000 gals 15% NEA.
 2-02 MIRU Rev Equip. POH w/tbg. GIH w/ WS, w/200 jts. WS to 6241'. DO Iron Sulfide. Attempt to Mill out thru Tight spot. Solid @ 3595'. Tag TOF @ 3577'. Mill out T spot @ 3775' & csg collars. Dress off TOL. Mill to 6515' inside 3-1/2" Ln. Tag solid @ 6543'. GIH w/snkr bars to 6735'. RIH w/1-11/16" GR guns, in 3-1/2" Ln, w/4 JSPF, 120 deg PH. Perf'd 6690'-94', 6654'-58', 6638'-44', 6602'-06', 6554'-56'. Total 20' & 80 holes, all shots fired. Aczd w/ 4000 gals Anti-sludge HCL, divt'd w/138 Ball Sealers.
 TA'd well



Perfs	Status	
6519-20'	Drinkard Oil - Open	1961 perfs
6528-29'	Drinkard Oil - Open	
6544-45'	Drinkard Oil - Open	
6554-56'	Drinkard Oil - Open	
6564-65'	Drinkard Oil - Open	
6575-76'	Drinkard Oil - Open	
6589-90'	Drinkard Oil - Open	2002 perfs
6554-56'	Drinkard Oil - Open	
6602-06'	Drinkard Oil - Open	
6638-44'	Drinkard Oil - Open	
6654-58'	Drinkard Oil - Open	
6690-94'	Drinkard Oil - Open	

Prod. Csg: 5", 15#, J-55
Set: @ 6610' w/ 275 sx cmt
Circ: No **TOC:** 3460'
TOC By: Temperature Survey

3 1/2" OD Flush Joint Liner
 f/ 6508-7915'. Cmt'd w/70 sx.

Perfs	Status
7668-7773'	McKee-Simpson - Below BP
7770-7780'	McKee-Simpson - Below BP
7790-7817'	McKee-Simpson - Below BP

Junk in Hole
 5 1/2 slips off 5" RBP & 1/2 piece of spear grapple which should be be @ COTD

(2 sx cmt on top)
Aluminum BP @ 7660'

PBTd: 7607'
TD: 7915'