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HOBES OCO OCT 3 0 2014 RECENT	District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 State of New Mexico Energy, Minerals & Natural Resources									Form C-104 Revised August 1, 2011	
ars OU	District III		Oil (Conservat	ion Division	Submit one copy to appropriate District Office					
HOPE 3014	1000 Rio Brazos Rd. District IV					Francis Dr.	T VARIABED KELOW				
30	1220 S. St. Francis I					NM 87505 E AND AUT I	HORIZATIO	ON TO	TRAN	NSPORT	
O_{C_I}	Operator name	and Address	3	·		² OGRID Number 6137				7	
a CEIV	Devon Energy Pro				³ Reason for Filing Code/ Effective Date						
Bro	API Number		ma City, OK 73102 ⁵ Pool Name						NW / 10/1/14 6 Pool Code		
	30-025-403 ⁷ Property Code		Wildcat; Bo 8 Property Name						97892 ⁹ Well Number		
	<u> </u>	e Fig			ell Nun	nber 1H					
	II. 10 Surfac		ation Ownship Range Lot Idn Feet from the North/South line Feet						West lin	ne County	
	E	18 269	34E		2590	North	330	- 1	West	Lea	
		n Hole Loc	ole Location Township Range Lot Idn Feet from the			e North/South I	the Fact/	e East/West line County			
	no.	7 269	' "	Lot raii	338	North	ine Feet from (7	West	Lea	
		Producing Metho			¹⁵ C-129 Pe	rmit Number	¹⁶ C-129 Effect			-129 Expiration Date	
	F F 10/1/14 HI. Oil and Gas Transporters										
	18 Transporter	Gas Trans	sporters	, <u></u>		rter Name			²⁰ O/G/W		
OGRID					and A	Address	Iress				
	020809		Ges								
		Regency Field Services, LLC 500 West Texas Ave, Ste 920 Midland, TX 79701									
	IV. Well C	ompletion	Data								
	21 Spud Date	22 Re	22 Ready Date 23 TD			24 PBTD 25 Perfora		orations			
	5/4/14 27 Hole S		10/1/14 28 Casing &		7225	17176.7 10041 -		- 17112	17112 39 Sacks Cement		
					5.512.0			 			
	17-1/2" 12-1/4" 8-3/4"		9-5/8" 5-1/2"			880 5250 17225		 	690 sx CIC; Circ 52 bbls 1550 sx CIC; Circ 225 sx		
								<u> </u>			
								3535 sx cmt; Circ 0			
			Tubing: 2-7/8"			9612				:	
	V. Well Te		elivery Date	13 m	est Date	l um .i	., 1	35 Tbg. Pressure		36.C. P.	
	10/19/14		/19/14		est Date /19/14	³⁴ Test L	ŭ	600 p		³⁶ Csg. Pressure 1450 psi	
	37 Choke Size		8 Oil		Water	40 Ga		- 600 р	51	4 Test Method	
		3!	52 bbl	22	.01 bbl	519	mcf				
	h and that the	at the rules of the Oil Conservation Division have and that the information given above is true and of my knowledge and belief.									
	Signature:	lovan	Merano	(Approved by:	Approved by:				
	Printed name:	Megan M	oravec			Petroleum Engineer					
	Title:	Regulatory Compliance Analyst					Approval Date: 10/31/14				
E-mail Address: megan.moravec@dvn.com							4-	<i>k</i>			
	Date: 10/29/2014 Phone:										

NOV	•	1	ባበ 1 ይ	E-PERMITTING New Well Comp_&P&ATA CSNG_MBLoc Chng
	U		ZU 14 -	ReComp Add New Well
				Cancl Well Create Pool