March 201	4 2)					,		•									
	- /			EPARTME	NITED STAT ENT OF THE F LAND MA	INTERI		OCD	Hobbs	5				FORM OMB N Expires: C		4-0137	
	w	ELL C							.OG			5. L	ease Ser	-	Jetober .	31, 2014	
												VB :	2228	NM-092	199		
. Type of . Type of (Well Completion	: ZOil	Well w Well	Gas Well Work Ove	r Dry Deepen	Other Plug Back	: 🗖 Dif	f. Resvr.,				6. If	Indian,	Allottee or	Tribe N	lame	
	-	Oth		<u> </u>	-/			-				CA	40064			e and No.	
Name of	Operator C	aza Ope	erating, LL	.c /										me and We perline 29		Com # 11	
Address				l, Texas 79701		3	3a. Phone 3 432 682	No. (incli 7424	ude area d	code)		9. A	PI Well	No.	/		
Location					rdance with Feder	al requirem	432 682 ents)*	OH	BR2 O	الياميا		10.	Field an	d Pool or E			شعريه م
At surfac	^e 330 FN	L & 1980) FWL, Se	ec 29, T23S	, R34E	/		FEB	25	2014	r	11.	Sec., T., Survey o	R., M., on or Area	Block a	nd	<u>, we</u>
At top pro			elow 481	FNL & 2040	0 FWL, Sec 29	T23S, R3	4E					12.	County	or Parish/		3. State	1
Åt total de	apth 3401	3≫ =SL & 20	000 FWL,	Sec 29, T23	3S, R34E			R	ECEIV	ED		Lea		/	N	IM	/
Date Sp 9/07/201	udded		15. Da	te T.D. Reach)/2013	ned		Date Com		1/09/201 Leady to P			17.	Elevatio 3540 (ons (DF, RI	KB, RT,	GL)*	
3. Total De	epth: MD) 15,03	5,,.	19 P	lug Back T.D.:		33		20. Dept		lge Plug		MD TVD	<u></u>			
I. Type E		D 10,60 her Mecha	·O	Run (Submit c		100 10,60	<u>. 14</u>				cored?	N	lo 🔽	Yes (Subm			
					Neutron/Spectr	al Gamma	Raý.			DST ctiona	run? 1 Survey			Yes (Subm Yes (Subm			
1.1.1		i	^	rings set in w		Stage	Cementer	No. 1	of Sks. &		Slurry	Vol.			1		
Hole Size	Size/Gr	·	/t. (#/ft.)	Top (MD)	Bottom (MI	<u> ~~</u>	Depth		of Cemer		(BB 0.8	L) .		ient Top*		Amount P	i
4 7 - 1/2	20" Sch 13-3/8"			Surf	1144		. ·	<u> </u>	s premix sks C		79.28	-`-	surf Surf		none		
2-1/4	9-5/8" J			Surf	5070			1555 s			40,30	<u> </u>	Surf		none		
-3/4	5-1/2" F	20) 5	Surf	15,028			2025 s	sks H	2	30.60	-	5300	CBL	none		
	<i>e</i>	·					• • •	· ·				•					
							· · ·										
	Deserd																
		Set (MD)	Packer	Depth (MD)	Size	Depth	Set (MD)	Packer 1	Depth (MI	D)	Siz	e	Dept	th Set (MD)) I	Packer Dep	oth (MD)
4. Tubing Size 2.875	Depth 10,04	9	Packer 10,050	Depth (MD)	Size				Depth (MI	D)	Siz	e	Dept	th Set (MD)) <u> </u>	Packer Dep	oth (MD)
4. Tubing Size .875 5. Produci	Depth 10,04 ng Interval Formatio	9 s n	10,050	Тор	Bottom	26. P	Set (MD) Perforation erforated In	Record		Si		No. I	·····	th Set (MD)		Packer Dep . Status	oth (MD)
4. Tubing Size .875 5. Produci) 2nd Bo	Depth 10,04 ng Interval:	9 s n	10,050	• • •		26. P Pe	Perforation	Record					·····	th Set (MD) Active			oth (MD)
4. Tubing Size .875 5. Produci) 2nd Bo)	Depth 10,04 ng Interval Formatio	9 s n	10,050	Тор	Bottom	26. P Pe	Perforation erforated In	Record		Si		No. I	·····				
4. Tubing Size .875 5. Produci) 2nd Bo)	Depth 10,04 ng Interval Formatio	9 s n	10,050	Тор	Bottom	26. P Pe	Perforation erforated In	Record		Si		No. I	·····				th (MD)
4. Tubing Size .875 5. Produci) 2nd Bo))) 7. Acid, F	Depth 10,04 ng Intervals Formatio ne Spring	9 s n eatment, C	10,050	Тор 750	Bottom	26. P Pe	Perforation erforated In 0-14886	Record nterval	.4	Si 40"	ze	No. I	·····				
4. (Tubing Size .875 5. Produci) 2nd Bo))) 7. Acid, F	Depth 10,04 ng Intervals Formatio ne Spring racture, Tre Depth Inter	9 s n eatment, C	10,050 10, ement Sque	Top 750 eeze, etc.	Bottom	26. P Pa 10,850	Perforation erforated In 0-14886	Record nterval	4	Si 40"	ze	No. 1 639	Holes	Active	Perf	Status	
4. (Tubing Size .875 5. Produci) 2nd Bo))) 7. Acid, F	Depth 10,04 ng Intervals Formatio ne Spring racture, Tre Depth Inter	9 s n eatment, C	10,050 10, ement Sque Acic	Top 750 	Bottom 10,843	26. P P(10,850 70,757 bbl	Perforation erforated In 0-14886	Record nterval	4	Si 40"	ze	No. 1 639	Holes	Active	Perf	Status	
4. (Tubing Size .875 5. Produci) 2nd Bo))) 7. Acid, F	Depth 10,04 ng Intervals Formatio ne Spring racture, Tre Depth Inter	9 s n eatment, C	10,050 10, ement Sque Acic	Top 750 eeze, etc. d = 24,234 g 00,040 lbs 2	Bottom 10,843 gals 15% HCL,	26. P P(10,850 70,757 bbl	Perforation erforated In 0-14886	Record nterval	4	Si 40"	ze aterial 40/70	No. 1 639 white s	Holes d + 999	Active	Perf.	Status	
4. (Tubing Size .875 5. Produci) 2nd Bo)) 7. Acid, F 0,850-14	Depth 10,04 ng Interval: Formatio ne Spring racture, Tre Depth Inter 886	9 s n atment, C val	10,050 10, ement Sque Acio 2,00	Top 750 eeze, etc. d = 24,234 g 00,040 lbs 2	Bottom 10,843 gals 15% HCL, 20/40 Sinterlite	26. P Pt 10,850 70,757 bbl Bauxite	Perforation Perforated In 0-14886	Record nterval Amount a near/xl +	and Type - 296,72	Si 40"	ze aterial 40/70	No.1 639 white s	d + 999	Active	Perf.	Status	
4. (Tubing Size .875 5. Produci) 2nd Bo)) 7. Acid, F 0,850-14 8. Product ate First	Depth 10,04 ng Interval: Formatio ne Spring racture, Tre Depth Inter 886	9 s n atment, C val	10,050 10, ement Sque Acic 2,00	Top 750 	Bottom 10,843 gals 15% HCL,	26 P Pa 10,850 70,757 bbl Bauxite	Perforation erforated In 0-14886	Amount a	4	Si 40" of Ma 0 lbs	ze aterial 40/70	No. 1 639 white s	Holes d + 999	Active 9,960 lbs 2	20/40 c	Status	
4. Tubing Size 2.875 5. Produci) 2nd Bo))) 7. Acid, F 0,850-14 4. 8. Product vate First roduced	Depth 10,04 ng Interval: Formatio ne Spring racture, Tre Depth Inter 886 ion - Interv Test Date	9 s n atment, C val	10,050 10, ement Sque Acio 2,00	Top 750 	Bottom 10,843 gals 15% HCL, 20/40 Sinterlite	26. P Pt 10,850 70,757 bbl Bauxite	Perforation erforated In 0-14886 Is 20 lb lin Oil Gra	Amount a	and Type - 296,72 Gas	Si 40" of Ma 0 lbs	ze aterial 40/70	No.1 639 white s	Holes d + 999	Active	20/40 c	Status	
4. Tubing Size 2.875 5. Produci) 2nd Bo))) 7. Acid, F 0,850-14 4. 8. Product vate First roduced 11-9-13 hoke	Depth 10,04 ng Interval: Formatio ne Spring racture, Tre Depth Inter 886 ion - Interv Test Date 11/16/13 Tbg. Press	9 s n atment, C val al A Hoùrs Tested 24 Csg.	10,050 10, ement Sque Acic 2,00 Test Producti	Top 750 200,750 200,040 lbs 2 200,040 lbs 2 200,040 lbs 2 200,040 lbs 2 200,040 lbs 2 200,040 lbs 2 200,040 lbs 2	Bottom 10,843 gals 15% HCL, 20/40 Sinterlite Gas MCF 1211 Gas	26. P Pr 10,850 70,757 bbl Bauxite Water BBL 1259 Water	Perforation erforated In -14886 Is 20 lb lin Oil Gra Corr. A 40.8° Gas/Oil	Amount a near/xl +	and Type 296,72 Gas Gravi 0.78 Well 3	si i0" of Ma 0 lbs ty 12 Status	ze aterial 40/70	No. 1 639 white s	Holes d + 999	Active 9,960 lbs : EB 1 FCA	20/40 c	Status	
4. (Tubing Size .875 5. Produci) 2nd Bo)) 7. Acid, F 0,850-14 	Depth 10,04 ng Interval: Formatio ne Spring racture, Tre Depth Inter 886 ion - Interv Test Date 11/16/13 Tbg. Press SI	9 s n atment, C val al A Hours Tested 24 Csg. Press.	10,050 10, ement Sque Acic 2,00 Test Producti	Top 750 750 1 = 24,234 g 00,040 lbs 2 00,040 lbs 2 00,040 lbs 2 00,040 lbs 2 00,040 lbs 2 00,040 lbs 2	Bottom 10,843 Jails 15% HCL, 20/40 Sinterlite Gas MCF 1211 Gas MCF	26. P Provide the second secon	Perforation erforated In -14886 	Amount a hear/xl +	and Type 296,72 Gas Gravi 0.78 Well 3	si i0" of Ma 0 lbs ty 12 Status	ze aterial 40/70	white s	d + 999	Active 9,960 lbs : EB 1	Perf. 20/40 c ÛR 7 20	Status carbo pro	
4. Tubing Size Size 2.875 5. Produci () 2nd Bo () () 7. Acid, F () 7. Acid, F () 7. Acid, F () 8. Product () 8. Product () 8. Product () 8. Product () 8. Product () 9. () 9.	Depth 10,04 ng Interval: Formatio ne Spring racture, Tre Depth Inter 886 ion - Interv Test Date 11/16/13 Tbg. Press Flwg. SI 1790	9 s n atment, C val al A Hours Tested 24 Csg. Press 0	10,050 10, ement Sque Acic 2,00 Test Producti	Top 750 200,750 200,040 lbs 2 200,040 lbs 2 200,040 lbs 2 200,040 lbs 2 200,040 lbs 2 200,040 lbs 2 200,040 lbs 2	Bottom 10,843 gals 15% HCL, 20/40 Sinterlite Gas MCF 1211 Gas	26. P Pr 10,850 70,757 bbl Bauxite Water BBL 1259 Water	Perforation erforated In -14886 Is 20 lb lin Oil Gra Corr. A 40.8° Gas/Oil	Amount a hear/xl +	and Type 296,72 Gas Gravi 0.78 Well 3	si i0" of Ma 0 lbs ty 12 Status	ze aterial 40/70	white s	d + 999	Active 9,960 lbs : EB 1 FCA	Perf. 20/40 c 0R 7 20 D MAN	Status Sarbo pro	
4. (Tubing Size 2.875 5. Produci 2.875 5. Produci 3) 2nd Bo 3) 7. Acid, F 10,850-14 8. Product 2014 First Produced 11-9-13 Choke Size 22/64	Depth 10,04 ng Interval: Formatio ne Spring racture, Tre Depth Inter 886 ion - Interv Test Date 11/16/13 Tbg. Press SI	9 s n atment, C val al A Hours Tested 24 Csg. Press 0	10,050 10, 10, 10, 10, 10, 10, 10, 10	Top 750 750 00,040 lbs 2 00,040 lbs 2	Bottom 10,843 Jails 15% HCL, 20/40 Sinterlite Gas MCF 1211 Gas MCF	26. P Provide the second secon	Perforation erforated In -14886 	Amount a hear/xl +	and Type 296,72 Gas Gravi 0.78 Well 3	si 40" of Ma 0 lbs ty 12 Status ducing	ze aterial 40/70	white s	d + 999	Active Active 9,960 lbs EB 1 FLD F CFLANI	Perf. 20/40 c 0R 7 20 D MAN	Status Sarbo pro	
4. (Tubing Size 2.875 5. Produci 2.875 5. Produci 3) 7. Acid, F 7. Acid, F 7. Acid, F 7. Acid, F 8. Produced 11-9-13 Choke Size 22/64 8a Produce Date First	Depth 10,04 ng Interval: Formatio ne Spring racture, Tre Depth Inter 886 ion - Interv Test Date 11/16/13 Tbg. Press Flwg. SI 1790 ction - Inter	9 s n atment, C val al A Hours Tested 24 Csg. Press. -0 Val B Hours Tested	10,050 10, 10, 10, 10, 10, 10, 10, 10	Top 750 750 00,040 lbs 2 00,040 lbs 2	Bottom 10,843 Joals 15% HCL, 20/40 Sinterlite Gas MCF 1211 Gas MCF 1211 Gas	26. P Pr 10,850 70,757 bbl Bauxite Water BBL 1259 Water BBL 1259 Water	Perforation erforated In -14886 	Amount a Amount a hear/xl + vity PI l vity PI	and Type - 296,72 Gas Gravi 0.78 Well : Proc	si 40" of Ma 0 lbs ty 12 Status ducing	ze aterial 40/70 Prod FLC g throu	white s	d + 999	Active Active 9,960 lbs EB 1 FLD F CFLANI	Perf. 20/40 c 0R 7 20 7 20 7 20 7 20	Status Sarbo pro KEC 14 IAGEME OFFICE	P +

•

·•

••

28b. Prod	uction - Inte	rval C	_						
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
	uction - Inte	rval D							· · · · · · · · · · · · · · · · · · ·
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	• · · · • • • • • • • • • • • • • • • •
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
					1			1	
20 Dime	itian of Co	. 10.1:1	. 1.6 6 1						

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.) vented

l

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

	-	D			Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
				Rustler Top of Salt	1006 1267
				Castile Base of Salt	2787 4896
				Bell Cayon Cherry Canyon	5177 6006
				Brushy Canyon Bone Spring	7299 8645
				1st Bone Spring 2nd Bone Spring	9747 10299
				3rd Bone Spring Wolfcamp	11224 11,479

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a che	eck in the appropriate boxes:			
Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	Core Analysis	Other:		
34. I hereby certify that the foregoing and attached informati	on is complete and correct as	letermined from all avail	able records (see attached instructions)*	
Name (please print) Richard L. Wright	Titl	e Operations Manag	ger	
Signature Kilona & Wrigh	Dat	e <u>12/02/2013</u>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.