

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41562
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
VO-8421

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Tango BTP State Com **HOBBS OCD**
6. Well Number:
4H **OCT 27 2014**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **RECEIVED**

8. Name of Operator
Yates Petroleum Corporation

9. OGRID
025575

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
Wildcat; Bone Spring (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	20S	33E		200	North	660	East	Lea
BH:	P	36	20S	33E		230	South	671	East	Lea

13. Date Spudded
12/30/13 RH
5/10/14 RT

14. Date T.D. Reached
6/2/14

15. Date Rig Released
6/9/14

16. Date Completed (Ready to Produce)
10/10/14

17. Elevations (DF and RKB, RT, GR, etc.)
3,690'GL
3,711'KB

18. Total Measured Depth of Well
15,882'

19. Plug Back Measured Depth
15,781'

20. Was Directional Survey Made?
Yes (attached)

21. Type Electric and Other Logs Run
CNL, Hi-Res Laterolog Array, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,566' - 15,767' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'	26"	177 sx redi-mix to surface	
13-3/8"	48#, 54.5#	1,750'	17-1/2"	980 sx (circ)	
9-5/8"	36#, 40#	5,690'	12-1/4"	1290 sx (circ)	
5-1/2"	17#	15,829'	8-1/2"	1951 sx (TOC 3,232' CBL)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
11,566' - 15,670' (468)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 11,566'-15,767'
AMOUNT AND KIND MATERIAL USED: Acidized with 67,500 gals 15% HFE acid, frac with a total of 4,348,254# 20/40 RCS and 30/50 Econprop sand.

PRODUCTION

28. Date First Production: 10/11/14
Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing
Well Status (Prod. or Shut-in): Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/22/14	24	28/64"		206	302	956	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	1950 psi		206	302	956	NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Jr. Sonora

31. List Attachments
Logs, surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jayne Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date October 24, 2014
E-mail Address: laura@yatespetroleum.com

KZ

NOV 01 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon		
T. Salt	2,136'		T. Strawn		
B. Salt	3,148'		T. Atoka		
T. Yates	3,303'		T. Miss		
T. 7 Rivers			T. Devonian		
T. Queen			T. Silurian		
T. Grayburg			T. Montoya		
T. San Andres			T. Simpson		
T. Glorieta			T. McKee		
T. Paddock			T. Ellenburger		
T. Blinbry			T. Gr. Wash		
T. Tubb			T. Delaware Sand		
T. Drinkard			T. Bone Springs	8,657'	
T. Abo			T. Rustler	1,508'	
T. Wolfcamp			T. Capitan Reef	3,541'	
T. Penn			T. Cherry Canyon	5,793'	
T. Cisco			T. Brushy Canyon	6,792'	
			T. Ojo Alamo		T. Penn A
			T. Kirtland		T. Penn. "B
			T. Fruitland		T. Penn. "C
			T. Pictured Cliffs		T. Penn. "D
			T. Cliff House		T. Leadville
			T. Menefee		T. Madison
			T. Point Lookout		T. Elbert
			T. Mancos		T. McCracken
			T. Gallup		T. Ignacio Otzte
			Base Greenhorn		T. Granite
			T. Dakota		
			T. Morrison		
			T. Todilto		
			T. Entrada		
			T. Wingate		
			T. Chinle		
			T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology