Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVERSION	30-025-41671
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1990 South St. Francia Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750 <b>SCT 3 1 201</b>	STATE FEE  6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 0, 1111 0 / 30 20	VO-9011
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Date BTB State Com
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number / 8H
2. Name of Operator	Gas well Utilet	9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		10. Pool name or Wildcat Berry; Bone Spring, North
4. Well Location		
Unit Letter A :		680 feet from the East line 680 feet from the East line
		<del></del>
Section 14 Township 21S Range 33E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3,791' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		gy sw <del>s</del> ta
OTHER:		rface casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
10/23/14 – Resumed drilling with rotary tools at 10:30 am.		
10/24/14 – TD 17-1/2" hole to 1,892'.		
10/25/14 - Set 13-3/8" 48#, 54.50# J-55 ST&C casing at 1,892'. Cemented with 700 sacks Class "C" + 8% D020 + 5#/sx D042 + 5%		
D044 + 0.2% D046 + 0.1% D065 + 0.7% D112 + 0.13#/sx D130 + 94#/sx D903 (yld 2.21, wt 12.80). Tailed in with 300 sacks Class "C" + 0.5% D020 + 5#/sx D042 + 0.2% D046 + 0.13#/sx D130 + 94#/sx D903 (yld 1.36, wt 14.80). Circulated 150 sacks to the surface.		
10/26-27/14 – Tested casing to 600 psi, good. WOC 36 hours 30 mins. Reduced hole to 12-1/4" and resumed drilling.		
		E-PERMITTING
		P&A NR P&A R
Spud Date: 7/20/	Rig Release Date:	INT to P&A
Spau Sate.		CSNGMB Chng Loc
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I hereby certify that the information above is true and complete to the best of my knowledge and bener.		
Account of the state of the sta		
SIGNATURE TO TITLE Regulatory Reporting Technician DATE October 30, 2014		
Type or print name Laura	Watts E-mail address: laura@yatespetroleur	m.com PHONE: <u>575-748-4272</u>
For State Use Only		
APPROVED BY:	TITLE Petroleum Engine	DATE /0/31/4
Conditions of Approval (if any):	wy y - · · · · · ·	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7

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