Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-41815 5. Indicate Type of Lease	
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505 BBS OCD		STATE	FEE 🖪
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Leas	e No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS UCT 2 A 2014 7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Ophelia 27	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 602H	
Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			Bradley; Bone Spring	
4. Well Location Unit Letter	2420 feet from the North	line and	feet from the	East line
Section 27	Township 26S Ra	inge 33E	NMPM Cour	nty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3293' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL				RING CASING ☐ D A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM CLOSED-LOOP S				
OTHER: OTHER: Completion				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
6/11/14 MIRU to prep well for frac. Ran CBL, TOC at 7800'.				
6/21/14 Begin 24 stage completion and frac. 6/28/14 Finish completion and frac. Perforated 12391 - 16675', 0.35", 720 holes.				
Frac w/ 1860 bbls acid, 6918638 lbs proppant, 163749 bbls load water. 7/06/14 RIH to drill out plugs and clean out wellbore.				
7/13/14 Finish drill and clean out.				
7/14/14 Flowback (flow up casing) 7/15/14 Turned to production. Will run tubing when pressure decreases.				
9/02/14 RIH to run 2-7/8" production tubing, packer, and gas lift assembly. Packer at 11765', EOT at 12184'.				
9/06/14 Returned to pr	oduction.			i
		0/04/44		
Spud Date: 5/6/14	Rig Release Da	ate: 6/04/14		
	4.700			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Han Way TITLE Regulatory Analyst			DATE_	9/16/14
Type or print name Stan Wagner E-mail			PHONE:	432-686-3689
For State Use Only	D-man negative		THOME.	
APPROVED BY:	TITLE Per	roleum Enginee	r DATE	10/28/14
Conditions of Approval Glanv):				11