

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD Hobbs

HOBBS OCD

NOV 01 2014

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

5. Lease Serial No.  
NMNM0559539

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
JAMES 29 FEDERAL 38 H

9. API Well No.  
30-025-41852-00-X1

10. Field and Pool, or Exploratory  
SAND DUNES

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CIMAREX ENERGY COMPANY OF CO  
Contact: HOPE KNAULS  
Mail: hknauls@cimarex.com

3a. Address  
600 NORTH MARIENFELD STREET, SUITE 600  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 918.295.1763

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T23S R32E NWNE 330FNL 2310FEL  
32.165479 N Lat, 103.414425 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy Co. respectfully requests approval for the changes below:  
Due to the lost circulation we are experiencing on the well at 7,365', we are requesting to set 7" contingency string as follows:

Approved:  
5-1/2" 20# L-80 LTC/BTC  
Stage tool and ACP at 7,000'

Proposed:  
7" 32# L80 at approx. 9866' MD / 9399' TVD (at landing point)  
Stage tool and ACP at approx. 7,000'  
Stage 1 Lead Cement: 145 sx Tuned Light Lead at 10.8 ppg, 2.78 yield

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #274558 verified by the BLM Well Information System  
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs  
Committed to AFMSS for processing by CHRISTOPHER WALLS on 10/29/2014 (15CRW0016SE)**

Name (Printed/Typed) HOPE KNAULS Title REGULATORY TECH

Signature (Electronic Submission) Date 10/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **APPROVED**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date **OCT 29 2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *KW* **/s/ Chris Walls**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* BLM REVISED \*\*

NOV 01 2014 *hm*

**Additional data for EC transaction #274558 that would not fit on the form**

**32. Additional remarks, continued**

Stage 1 Tail Cement: 225 sx Versacem H at 14.5 ppg, 1.22 yield

Stage 2 Tail Cement: 300 sx Tuned Light Lead at 10.8 ppg, 2.52 yield

Centralizers every other joint in the curve, every 4 joints in the vertical up to intermediate casing shoe

Drill 6" Lateral

4-1/2" 13.5# L-80 BTC Liner with expandable type liner hanger ? TOL at 8650'

Cement: 330 sx Versacem H at 14.5 ppg, 1.22 yield

TOC at 9666' (200' inside previous casing)

No centralizers

### Conditions of Approval

1. The minimum required fill of cement behind the 7 inch production casing is:

**Operator has proposed DV tool at a depth of 7000'. Operator is to submit sundry if DV tool depth varies by more than 100' from approved depth.**

a. First stage to DV tool:

Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

2. The minimum required fill of cement behind the 4-1/2 inch production liner is:

Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.