

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41960
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
XTO 9 State **HOBBS OCD**
6. Well Number:
#1 **OCT 29 2014**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

RECEIVED

8. Name of Operator
Texland Petroleum-Hobbs, LLC

9. OGRID
113315

10. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76020

11. Pool name or Wildcat
Lovington, ABO

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	9	17S	36E		150'	North	2310'	East	Lea
BH:										

13. Date Spudded 8/30/14
14. Date T.D. Reached 9/19/14
15. Date Rig Released 9/21/14
16. Date Completed (Ready to Produce) 10/22/14
17. Elevations (DF and RKB, RT, GR, etc.) 3863' GR

18. Total Measured Depth of Well 8629'
19. Plug Back Measured Depth 8583'
20. Was Directional Survey Made? yes
21. Type Electric and Other Logs Run SP/GR, HR/LLA, CNL, Resistivity

22. Producing Interval(s), of this completion - Top, Bottom, Name
8382-8537.5' (oa), ABO

N5L-7124

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1972'	12 1/4"	950 sks	Circ 73 bbls
5 1/2"	17#	8629'	7 7/8"	2550 sks	Circ 89 bbls

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" 6.5#	8289'	SN @ 8257'

26. Perforation record (interval, size, and number)
8535-8537.5' 2 spf = 7 holes
8464-8531' 1 spf = 33 holes
8382-8448' 1 spf = 20 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
8464-8537.5' | Acdz w/1250 gals 15% HCl
8382-8448' | Acdz w/1500 gals 15% HCl

PRODUCTION

28. Date First Production 10/23/14
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; 120 HP 2505v 32a motor
Well Status (Prod. or Shut-in) Pumping

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/28/14	24 hrs	32/64"		83 BO	67 MCF	799 BW	807

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
100	39		83 BO	67 MCF	799 BW	Est 40.00

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, connected 10/24/14

30. Test Witnessed By
Ronnie McCracken

31. List Attachments
E-logs, Deviation Survey, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Vickie Smith* Printed Name Vickie Smith Title Regulatory Analyst Date 10/29/14

E-mail Address vsmith@texpetro.com

KCB

NOV 01 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1941	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3073	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3200	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3995	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4711	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6142	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 7713	T. Delaware Sand	T. Morrison	
T. Drinkard 7835	T. Bone Springs	T. Todilto	
T. Abo 8347	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....8347.....to.....8533.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	1941	1941'	Sandstone and shale				
1941	4711	2770'	Anhydrite and dolomite				
4711	8347	3636'	Dolomite, anhydrite and siltstone				
8347	TD	282'	Dolomite and shale				