Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natu	ıral Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-23083 5. Indicate Type of Le	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE XX FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>istrict IV</u> = (505) 476-3460	Santa Fe, NM-87	7505	6. State Oil & Gas Lea	
220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			West Pearl Queen Unit	
PROPOSALS.) 1. Type of Well: Oil Well XX	Gas Well Other		8. Well Number 164	
2. Name of Operator		9. OGRID Number		
State of New Mexico formerly Xeric	Oil & Gas Corp.		25482	
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240		10. Pool name or Wildcat Pearl Queen		
4. Well Location				
Unit LetterF:132	5feet from theN	line and2635	feet from the	_W1ine
Section 32	Township 19S	Range 35E	NMPM	County Lea
	11. Elevation (Show whether DR	, RKB, RT, GR, etc	.)	
· · · · · · · · · · · · · · · · · · ·				
12. Check Ap	opropriate Box to Indicate N	lature of Notice,	Report or Other Data	a
NOTICE OF INT	ENTION TO:	CLIE	SEQUENT REPOR	2T OF:
PERFORM REMEDIAL WORK				ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	_	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
DOWNHOLE COMMINGLE				
`.				
OTHER:		OTHER:	1	
	eted operations. (Clearly state all tk). SEE RULE 19.15.7.14 NMAC			
proposed completion or reco		c. For Multiple Co	impletions. Attach welloo	ore diagram or
pro p 2222 22p.200				
SEE ATTACE	HMENTS: PROCEDUR	PE & SCHEM	ΙΔΤΙΟ	
SLL ATTACI	INIENTS. TROCEDOR	CE & SCITEIV.	IATIC	,
	·			
	 1			
Spud Date:	Rig Release Da	ate.		
Space Date.				
I hereby certify that the information a	pove is true and complete to the b	est of my knowleds	ge and belief.	
			J	
ZXCloW	4 0 . 50		71	24/3013
SIGNATURE COMPANY	TITLE_Com	pliance Officer	DATE	24/2013
The or print name	E mail address	e.	DHONE	E: _575-393-6161
pe or print name For State Use Only	E-mail address	s	rnone	, _J1J-J95-0101
W , 1 /	MI	, 1·	$\Delta \Omega$	11/1/2014
APPROVED BY:	mtehn_TITLE CO	mphance	UMICEN DATE	111412014
Conditions of Approval (if any):		1		

State of New Mexico formerlyXERIC OIL & G	SAS		
LEASE NAME_ WEST_PEARL QUEEN UNIT	# 164	API 30-0 <u>25</u> -	23083
U.L. F Section 32 -T 19 S-R 35 E	FROM <u>1325</u> N	\$ L, 2635 ₹ /∨	V L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. Unless otherwise specified in the approved procedure, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- 1. MIRU plugging unit. Lay down production equipment.
 2. Set CIBP @4745'. Circulate MLF. Spot 25 sxs cmt on CIBP. PRESSUES TEST CSG.
- 3. Perf/Sqz or Spot 25 sxs cmt @ 3300 ′. If perf, WOC & TAG.
- 4. Perf /Sqz or Spot 25 sxs cmt @ <u>1850</u>'. If perf, WOC and TAG.
- 5. Perf/Sqz or Spot @ 431 ', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
- 6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

