

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29326
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240		7. Lease Name or Unit Agreement Name West Pearl Queen Unit
4. Well Location Unit Letter <u>C</u> : <u>110</u> feet from the <u>N</u> line and <u>1345</u> feet from the <u>W</u> line Section <u>32</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>170</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 25482
		10. Pool name or Wildcat Pearl Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Brown TITLE Compliance Officer DATE 7/24/2013

pe or print name _____ E-mail address: _____ PHONE: 575-393-6161

for State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 11/4/2014

Conditions of Approval (if any):

State of New Mexico formerly XERIC OIL & GAS

LEASE NAME WEST_PEARL QUEEN UNIT #170 API 30-0 25 - 29326

U.L. C Section 32 -T 19 S-R 35 E FROM 110 N / 8 L, 1345 8 / W L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLs Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 4700 '. Circulate MLF. Spot 25 sxs cmt on CIBP. **PRESSURE TEST CSG**
3. ~~Perf/Sqz~~ or Spot 25 sxs cmt @ 3650 '. If perf, WOC & TAG.
4. ~~Perf/Sqz~~ or Spot 25 sxs cmt @ 1850 '. If perf, WOC and TAG.
5. ~~Perf/Sqz~~ or Spot @ 470 ', w/ sufficient volume to circ cmt to surface inside/~~outside~~ of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM FORMERLY XERTIC OIL & GAS
 LEASE NAME WEST PEARL QUEEN UNIT

WELL # 170
 SECT 32 TWN 193 RNG 35E
 FROM 110 NBL 1345 BWL
 TD: _____ FORMATION @ TD _____
 PBTD: _____ FORMATION @ PBTD _____

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	420'	SURF	CIRC	
INTMED 1					
INTMED 2					
PROD	5 1/2	5125	SURF	CIRC	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
CUT & PULL @			TOP - BOTTOM		
INTMED 1			PERFS	4788' - 5003'	
INTMED 2			OPENHOLE	-	
PROD					

* REQUIRED PLUGS DISTRICT I

PLUG	TYPE	SACKS	DEPTH
FLUTTER (ANYED)			
YATES			
QUEEN			
GRAYSON			
SAN ANGELO			
CANTAN REE			
DELAWARE			
BELL CANYON			
CREST CANYON			
BRISLEY CANYON			
BONZ BENDING			
OLUETA			
SUNBERRY			
TUES			
DESHARD			
ABO			
WCO			
PERCH			
STRAWN			
ATOKA			
LAGROW			
SEMI			
DEVORCAN			

PLUG	TYPE	SACKS	DEPTH
PLUG #1	OH	25 SCS	9550'
PLUG #2	SHOE	50 SCS	8700'-8900'
PLUG #3	CIRP/35'		5300'
PLUG #4	CIRP	25 SCS	5300'
PLUG #5	STUB	50 SCS	4600'-4700'
PLUG #6	RETAR SQT	200 SCS	400'
PLUG #7	SURF	10 SCS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			

SPOT CMT @ 470'

SPOT 25 SXS CMT @ 1850'

SPOT 25 SXS CMT @ 3650'

SET CIRP @ 4700'

8 5/8" 24"
 @ 420'
 TOC SURF
 CIRC

SPOT 25 SXS CMT

4788' - 5003'

5 1/2" 15.5"
 @ 5125'
 TOC SURF
 CIRC

TD 5125'